State of New Mexico Energy Minerals and Natural Resources

Received 6/15/2015

NMOCD Artesia

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR	Initial Report	Final Report
Contact: Bradley Blevins		
Telephone No. 575-887-7329	_	
Facility Type: Exploration and F	Production	
	Contact: Bradley Blevins Telephone No. 575-887-7329	Contact: Bradley Blevins

Surface Owner: Federal

Mineral Owner: Federal

API No. 30-015-42393

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

LOCATION OF RELEASE

Unit Letter A	Section 23	Township 24S	Range 30E	Feet from the 590	North/South Line North	Feet from the 1060	East/West Line East	County Eddy

Latitude: <u>N 32.208892°</u> Longitude: <u>W 103.845917°</u>

NATURE OF RELEASE

Type of Release: crude oil and produced water	Volume of Release: 8 bbls crude		covered: 2 bbls crude oil, 23			
	oil, 38 bbls produced water with	bbls produc	ced water			
	soap		(D)			
Source of Release: Production wellhead	Date and Hour of Occurrence:		our of Discovery:			
	11/14/14 @ approx. 11:30 pm	11/14/14 (a) approx. 11:30 pm			
Was Immediate Notice Given?	If YES, To Whom?	11/14/				
🛛 Yes 🗌 No 🗌 Not Required						
	Jim Amos, BLM and Mike Bratcher		00 0 5 35			
By Whom? Rig Supervisor and Tony Savoie	Date and Hour: 11/15/14 BLM @ 7:30 am NMOCD @ 7:35 am					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse:					
🗌 Yes 🖾 No	Not Applicable					
If a Watercourse was Impacted, Describe Fully.* Not Applicable						
Describe Cause of Problem and Remedial Action Taken.*						
While performing normal maintenance on the well a sudden and unexpect	ted pressure release released fluid to w	ell pad area.				
Describe Area Affected and Cleanup Action Taken.*						
The release impacted approximately 13,500 sq. ft. of caliche well pad, the	fluid puddled up in an area measuring	g approximate	ely 4,500 sq. ft. the remainder			
of the area was misted with fluid that saturated from 1/2 inch to less than	1/8 inch. The free standing fluid was r	ecovered with	h a vacuum truck. Samples			
were collected, and based on laboratory analytical data and NMOCD appr	roval: the contaminated soil has been e	excavated and	I hauled to a state approved			
disposal facility, a liner installed over areas of deeper contamination, and	the excavation backfilled with clean so	oil.				
The spill area has been cleaned up in accordance to the NMOCD and BLI	A remediation guidelines.					
I hereby certify that the information given above is true and complete to t						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by th						
should their operations have failed to adequately investigate and remediat						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERV	ATION I	DIVISION			
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Signature: Dradley Dlam						
- / .	Approved by Environmental Specialist:					
ignature: Dandley, Dland rinted Name: Bradley Blevins Approved by Environmental Specialist: And Contemporate Specialist:						
	Approval Data: 6/24/2015		N/A			
Title: Assistant Remediation Foreman	Approval Date: 0/24/2015	Expiration D	ate:			
E-mail Address: bblevins@basspet.com	Conditions of Approval:		Attached			
	FINAI	L				
Date: 6-15-2015 Phone: 432-214-3704						

* Attach Additional Sheets If Necessary