District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 06/29/2015

Phone: 575-748-4171

State of New Mexico Energy Minerals and Natural Resources

Received 3/29/2015 NMOCD Artesia

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action September Septe	Santa	Fe, NM 87505			
Contact	Release Notification	on and Corrective Act	ion		
Name of Company Yates Petroleum Corporation Chase Settle Address 104 S. 4 th Street Facility Name Catclaw and Huisache Battery Mineral Owner State Strafec Owner State Mineral Owner State Strafec Owner State Mineral Owner State LOCATION OF RELEASE Unit Letter Section Township Range Feet from the 1980' North North/South Line Feet from the 2005 East Eddy Latitude22,60455 Longitude-104,55152 NATURE OF RELEASE Type of Release		OPERATOR	☐ Initial	Report Final Report	
Telephone No. Street					
104 S. 4" Street S75.748.4171 Facility Type Battery Facility Type Battery Facility Type Battery Facility Type Battery API NO. 30-015-26303	*				
Facility Name Surface Owner State Stat					
Surface Owner State Mineral Owner State State State 30-015-26303					
State State State 30-015-26303		2 21			
State State State 30-015-26303	Surface Owner Mineral Owner		ADI No		
Unit Letter Section Township Range 248 Feet from the 1980' North/South Line Feet from the East/West Line County Eddy **Latitude32.60455 Longitude-104.55152** **NATURE OF RELEASE** Type of Release Produced Water Volume of Release 10 B/PW Volume Recovered 7 B/PW Volume Recovered 8 B/PW Volume Recovered 7 B/PW Volume Recovered 7 B/PW Volume Recovered 8 B/PW Volume		i .	1		
Unit Letter Section Township Range Feet from the 1980' North/South Line Feet from the East East Eddy		ON OF RELEASE	30 013 2	0303	
Latitude32.60455 Longitude-104.55152	Unit Letter Section Township Range Feet from the No.	rth/South Line Feet from the E			
Type of Release Produced Water	H 2 208 24E 1980	North 660°	East	Eddy	
Volume of Release Volume of Release Produced Water 10 B/PW Date and Hour of Occurrence Date and Hour of Discovery Pipe failure at transfer pump Date and Hour of Occurrence Olic/2014; 11:30 AM 6/16/2014; 11:30 AM 6/16/2014; 11:30 AM 6/16/2014; 11:30 AM Enditor of Discovery Pipe failure at transfer pump Date and Hour of Discovery N/A Pipe No Not Required N/A N	Latitude <u>32.60</u> 4	455 Longitude-104.55152			
Produced Water 10 B/PW 7 B/PW 5 Source of Release Date and Hour of Occurrence Off-16/2014; 11:30 AM Off-16/2014;	WESTERN STATE OF THE PROPERTY				
Source of Release Pipe failure at transfer pump Yes No Not Required Yes No Not Required No				covered	
Was Immediate Notice Given? Yes No Not Required Was a Watercourse Reached? Yes No Not Required Pyes No Not Required If YES, To Whom? N/A Was a Watercourse Reached? Yes No Not Required If YES, Volume Impacting the Watercourse. N/A Describe Cause of Problem and Remedial Action Taken.* There was a pipe failure at the transfer pump causing a release of produced water. Pump was turned off and vacuum truck was called. Describe Area Affected and Cleanup Action Taken.* An approximate area of 178' X 50' was affected within the bermed battery and an approximate area of 150' X 90' was affected and Cleanup Action Taken.* An approximate area of 178' X 50' was affected within the bermed battery and an approximate area of 150' X 90' was affected and to ensure the standing fluid and a backhoe called to excavate impacted soil. Impacted soil will be hauled to NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's and work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 200', Section 2, T20s-R24E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', STIF RANKING IS o. Based on completion of Work Plan (scope of work, analytical data, and release sketch enclosed with Work Plan) dated September 30, 2014 and approved October 2, 2014, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform correleases which may endanger public health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of resp				our of Discovery	
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FINAL