Received 7/22/2015 NMOCD Artesia

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Dana	10, 14141 07303			
Release Notification and Corrective Action				
	OPERATOR	☐ Initial	Report 🗵	Final Report
Name of Company: LIME ROCK RESOURCES II-A, LP	Contact: Mike Barrett			
Address: 1111 Bagby Street Suite 4600, Houston, TX 77002	Telephone No.: 575-623-8424			
Facility Name: Logan 35 Water Transfer Line	Facility Type: Transfer Line			
Surface Owner : BLM Mineral Owner	·· BLM	APT:30-0	API:30-015-30439	
LOCATION OF RELEASE				
Unit Letter Section Township Range Feet from the No. No. 35 17S 27E	th/South Line Feet from the East	/West Line (County Eddy	
Latitude 32.78584 N Longitude -104.25050 W				
NATURE OF RELEASE				
Type of Release: Mix Fluids	Volume of Release: 350 bbls PW 5 bbls Oil	Volume Recovered: 300 bbls PW 1 bbl Oil		
Source of Release : Downed Power Line	Date and Hour of Occurrence:	Date and Hour of Discovery: 6/25/2015		
W. J. C. O. O.	6/25/2015 3:30 pm @ 3:30 pm			
Was Immediate Notice Given?	If YES, To Whom? BLM/Jeffery Robertson & OCD/Mike Bratcher - voicemail			
By Whom? Sheldon Hitchcock with Talon/LPE	Date and Hour :6/25/2015 @ 4:00			
Was a Watercourse Reached? If YES, Volume Impacting the Wa				
☐ Yes ☒ No				
If a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.* A downed power line ignited causing a fire which melted the flow lines. The facility and				
wells were shut in. The BLM fire department responded to extinguish the fire. Once the fire was out the flowlines were cut and caped with valves and later repaired and put back into service. Vacuum trucks were immediately called to the site and recovered 300 barrels of produced water				
and 1 barrel of oil. Talon/LPE was contacted for the emergency response.				
Describe Area Affected and Cleanup Action Taken.* Talon mobilized personnel and equipment for emergency response, site assessment, soil				
sampling and generation of the work plan. Upon approval of the work plan the remediation was conducted per the approved work plan. The				
excavation was backfilled, contoured to match the surrounding terrain and seeded. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability				
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health				
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other				
federal, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION			
OIL CONSERVATION DIVISION				
Signature:				
Printed Name: Michael Barrett	Approved by District Supervisor:	ffer	1 4	
Title: Production Supervisor	Approval Date: 7/24/2015	Expiration D	oate: NA	
P. TALL AND			-	
E-mail Address: mbarrett@limerockresources.com	Conditions of Approval:	т	Attached []
D . HIST 1994 E. DI ERE (92 9494	FINAL			

* Attach Additional Sheets If Necessary

Date: 7/21/2015

Phone: 575-623-8424

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