

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 10/8/2015
NMOCD Artesia

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company Linn Operating Inc.	Contact E.L. Gonzales
Address 2130 W Bender Blvd Hobbs, NM 88240	Telephone No. 575-738-1739
Facility Name H.E. West B #85	Facility Type Oil

Surface Owner Federal	Mineral Owner	API No. 30-015-28387
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LOCATION OF RELEASE

Unit Letter K	Section 03	Township 17S	Range 31E	Feet from the 2614	North/South Line South	Feet from the 2621	East/West Line West	County Eddy
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Latitude 32.86357 Longitude -103.85696

NATURE OF RELEASE

Type of Release Oil / Produced Water	Volume of Release 1 bbl / 2 bbl	Volume Recovered 1 bbl / 1 bbl
Source of Release Polyline – Joint failure	Date and Hour of Occurrence 04/07/2015	Date and Hour of Discovery 04/07/2015 10:47am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Upon making the lease at the WB#85 noticed fluid in a puddle at flow line just before location on ground. After shutting well in and containing leak, notified Rick Rickman of spill.

Describe Area Affected and Cleanup Action Taken.* Area affected was 5ft x 4ft, After picking fluid off ground picked up 2 BBLS, Had a backhoe in area. Scraped up contaminated dirt up, put in dump truck hauled off replaced with clean dirt. Hauled off to an approved disposal.

On April 7, 2015, DFSI personnel responded to the location and placed a berm around the leak to contain the fluid. After the fluid was recovered, DFSI personnel scraped up the saturated soil in the pasture to approximately 4' BGS. The contaminated soil was hauled to an approved disposal. One composite sample of the spill area was taken. This sample was tested for chloride levels as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All field samples that tested below state/BLM requirements were taken to Cardinal Labs of Hobbs to obtain confirmation sample. The results are attached. August 28, 2015, DFSI personnel responded to the location to attain measurements of the cement pit and take preliminary photos. DFSI personnel returned to the location to re-contour the affected area where the spill/scrape occurred. Twenty percent of 1-acre of LPC seed mix was planted. The site was restored to its previous state. DFSI has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 250 foot below ground surface.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: E.L. Gonzales	Approved by Environmental Specialist:	
Title: Production Supervisor	Approval Date: 10/14/2015	Expiration Date: N/A
E-mail Address: elgonzales@linenergy.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date: 10/07/2015	Phone: 505-504-8002	

* Attach Additional Sheets If Necessary