

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips	Contact	
Address	1410 N West County Road	Telephone No.	
Facility Name	James E Federal Upper Battery	Facility Type	Battery
Surface Owner	Federal Lease	Mineral Owner	N/A
		API No.	3001526645

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	12	12S	30E					Eddy

Latitude 32.24°31.218"N Longitude 103.50°26.984"W

NATURE OF RELEASE

Type of Release	Oil	Volume of Release	61.58 BBLS	Volume Recovered	60 BBLS
Source of Release	Tank	Date and Hour of Occurrence	01/29/14 9:40 am	Date and Hour of Discovery	SAME
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Geoffrey Leking		
By Whom?	David May	Date and Hour	03/12/14 8:30 am		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

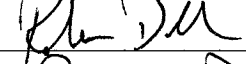
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* ☐ On 01/29/14 @ 9:40 @ the James E Upper Battery there was an accidental discharge. Air compressor supplying dumps control pressure failed causing dump controllers to not react to incoming fluids, liquid levels in production vessel rose and pushed production fluids over the top in to sales gas line. Facility vent opened sending fluids into the facility emergency overflow tank. Fluids breached top of the tank spilling in the dike area and onto local pasture. Diked area 25'x27'x2" equaling 61.25 bbls affected pasture 180'x4'x0.5" equaling 0.33 bbls total fluids recovered by vacuum truck 60 bbls. Spill site will be remediated in accordance with COPC and NMOCD guidelines. The incident is under investigation.

Describe Area Affected and Cleanup Action Taken.* ☐ CoP scraped up the wet material in the pasture and disposed of the soil at a NMOCD approved facility. In accordance with NMOCD's stipulations, the bermed area was scraped down to 1.5 ft bgs and a 30x30 ft, 40- mil liner was installed at the base of the excavation. All excavated soil, a total of 120 cubic yards, was taken to a NMOCD approved facility for disposal. A total of 180 cubic yards of top soil and 35 yards of base course were imported to the site to serve as backfill. A 5 point composite of the imported soil was taken to a commercial laboratory for analysis and returned a chloride value 80 mg/kg. The site was backfilled with the imported top soil and contoured to the surrounding location. On January 29th, 2015, the disturbed area was seeded with BLM #2.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:		Approved by Environmental Specialist:	
Printed Name:	Robert Dobbs		
Title:	SENM Surface Projects Supervisor	Approval Date:	1/26/2016
E-mail Address:	Robert.A.Dobbs@COP.com	Expiration Date:	N/A
Date:	1/7/16	Conditions of Approval:	N/A
Phone:	281-455-0821	Attached	<input type="checkbox"/>
		FINAL	

* Attach Additional Sheets If Necessary

2RP-2197