

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Received 2/2/2016  
NMOCD Artesia

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	Contact Chase Settle	
Address 104 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Telephone No. 575-748-4171	
Facility Name Mobil CI Federal #4	Facility Type Well	
Surface Owner Private	Mineral Owner Federal	API No. 30-015-23212

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	6	19S	25E	1650'	South	2310'	West	Eddy

Latitude 32.68751 Longitude -104.52554

### NATURE OF RELEASE

Type of Release Crude Oil & Produced Water	Volume of Release 3 B/O & 3 B/PW	Volume Recovered 2 B/O & 2 B/PW
Source of Release Flow line failure from well to battery	Date and Hour of Occurrence 10/27/2015; 9:30 AM	Date and Hour of Discovery 10/27/2015; 9:30 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\* N/A


Describe Cause of Problem and Remedial Action Taken.\*

Failure of the flow line from the well to the battery occurred causing a release of crude oil and produced water.

Describe Area Affected and Cleanup Action Taken.\*

An approximate area of 80' X 10' was affected on the southwest corner of the well pad. Vacuum trucks were called to remove standing fluid, and impacted soil were removed and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. **Depth to Ground Water: >100' (approximately 250', Section 6, T19S-R25E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Remediation completed according to NMOCD approved Work Plan. Yates Petroleum Corporation requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Chase Settle	Approved by Environmental Specialist:		
Title: NM Environmental Regulatory Agent	Approval Date: 2/11/2016	Expiration Date: N/A	
E-mail Address: csettle@yatespetroleum.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 02/02/2016	Phone: 575-748-4171		FINAL

\* Attach Additional Sheets If Necessary

2RP-3396