District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Received 6/10/2016
NMOCD Artesia
Form C-141
Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## **Release Notification and Corrective Action**

						OPERA'	ΓOR		Initia	ıl Report 🛛 Final Repor	
Name of Company Devon Energy Production						Contact Danny Velo, Production Foreman					
Address 6488 Seven Rivers Hwy Artesia, NM 88220						<b>Telephone No.</b> 575-703-3360					
Facility Name Hackberry 18 Fed 1 Facility Type Gas											
Surface Owner Federal Mineral Owner						r Federal			<b>API No.</b> 30-015-29780		
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/V	Vest Line	County	
О						FSL 1980			FEL Eddy		
Latitude: 32.3929923' Longitude: 103.5439365'											
NATURE OF RELEASE  Type of Release Spill of oil Volume of Release 45.5bbls Volume Recovered 45bbls											
									Recovered 45bbls  Hour of Discovery		
Source of Release 2-Phase Separator						April 14, 2015 10:00AM					
Was Immediate Notice Given?						If YES, To Whom?					
☐ Yes ☐ No ☐ Not Required						Jeff Robertson, BLM Mike Bratcher, OCD					
By Whom? Lynn Smith, Asst. Production Foreman						Date and Hour					
						Jeff Roberson, BLM April 14, 2015 3:17 PM Mike Bratcher, OCD April 14, 2015 3:20 PM					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse					
☐ Yes ⊠ No						N/A					
If a Watercourse was Impacted, Describe Fully.* N/A											
Describe Cause of Problem and Remedial Action Taken.*											
On April 14, 2015 10:00 AM the Lease Operator arrived at the Hackberry 18 Fed 1 and discovered the separator at the Sirius 17 Fed 6H had been swamped sending fluid to the Hackberry Compressor Stations gas separator and then to the oil tank at the Hackberry 18 Fed 1 running the oil tank over											
spilling 45bbls oil in unlined containment and 1/2bbl oil mist in to pasture.											
Describe Area Affected and Cleanup Action Taken.*  The affected area was 45bbls in an unlined containment and a 1/2bbl mist into an 80'x30' area Southwest of location in to the pasture. All 45bbls in unlined containment were recovered by vac truck. The contaminated dirt on location will be removed and filled with fresh dirt and the pasture will be raked and pressure washed with Dawn soap.											
Talon/LPE performed soil assessments and remediation services. All samples were analyzed by Cardinal Laboratories. The hydrocarbon impacted soil was excavated and mechanically aerated with a soil shredder. Spray bars applied a coat of remedial solution (a hydrogen peroxide solution). The impacted soil was processed through twice for maximum results. The remedial solution process was completed several times. Multiple soil samples were taken before and after remediation from multiple sample points and multiple depths. All remediation activities were approved by both the BLM and NMOCD. The results of the lab analysis indicate successful treatment of the contaminated soil.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Signature: Sarah Gallegos-Troublefield						OIL CONSERVATION DIVISION					
Printed Name: Sarah Gallegos-Troublefield						Approved by Environmental Specialist:					
Title: Field Admin Support						Approval Dat	e: 6/16/2016	I	Expiration 1	Date: N/A	
E-mail Address: Sarah.Gallegos-Troublefield@dvn.com						Conditions of	Approval:			Attached	
Date: 6/10/16	Date: 6/10/16 Phone: 575.748.1864						FINAL				