

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**  Initial Report  Final Report

|  |   |
|--|---|
| <b>Name of Company</b> Devon Energy Production         | <b>Contact</b> Danny Velo, Production Foreman |
| <b>Address</b> 6488 Seven Rivers Hwy Artesia, NM 88220 | <b>Telephone No.</b> 575-703-3360             |
| <b>Facility Name</b> Hackberry 18 Fed 1                | <b>Facility Type</b> Oil                      |

|                              |                              |                             |
|------------------------------|------------------------------|-----------------------------|
| <b>Surface Owner</b> Federal | <b>Mineral Owner</b> Federal | <b>API No.</b> 30-015-29780 |
|------------------------------|------------------------------|-----------------------------|

**LOCATION OF RELEASE**

| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|--------|
| O           | 18      | 19S      | 31E   | 660           | South            | 1980          | East           | Eddy   |

**Latitude:** N 32°65'49.53"

**Longitude:** W 103°90'65.32"

**NATURE OF RELEASE**

|   |  |  |
|---|--|--|
| <b>Type of Release Spill</b><br>Oil and Produced water  | <b>Volume of Release</b><br>400 oil and 70 produced water      | <b>Volume Recovered</b><br>397 oil and 68 produced water |
| <b>Source of Release</b><br>2 phase separator on the Sirius 17 Fed 3 overflowed into the tank   | <b>Date and Hour of Occurrence</b><br>9/14/2015 @ 9:30 am      | <b>Date and Hour of Discovery</b><br>9/14/2015 @ 9:30 am |
| <b>Was Immediate Notice Given?</b><br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | <b>If YES, To Whom?</b><br>BLM Jim Amos<br>OCD Mike Bratcher   |  |
| <b>By Whom?</b><br>Lynn Smith   | <b>Date and Hour</b><br>9/14/2015 4:03 pm<br>9/15/2015 7:40 am |  |
| <b>Was a Watercourse Reached?</b><br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <b>If YES, Volume Impacting the Watercourse</b><br>N/A         |  |

**If a Watercourse was Impacted, Describe Fully.\***  
 N/A

**Describe Cause of Problem and Remedial Action Taken.\***  
 On September 14, 2015 lease operator went to the Hackberry 18 Fed 1 and noticed the tanks were overflowing. The 2 phase separator at the Sirius 17 Fed 8 was swamped and was sending the fluid to the Hackberry 18 Fed 1 compressor. 400 BBLs of oil and 70 BBLs of produced water spilled into unlined containment. Standard Trucking was called to recover 397 BBLs of oil and 68 BBLs of produced water.

Talon/LPE performed soil assessments and remediation services. All samples were analyzed by Cardinal Laboratories. The hydrocarbon impacted soil was excavated and mechanically aerated with a soil shredder. Spray bars applied a coat of remedial solution (a hydrogen peroxide solution). The impacted soil was processed through twice for maximum results. The remedial solution process was completed several times. Multiple soil samples were taken before and after remediation from multiple sample points and multiple depths. All remediation activities were approved by both the BLM and NMOCD. The results of the lab analysis indicate successful treatment of the contaminated soil.

**Describe Area Affected and Cleanup Action Taken.** The spill affected a 44'x80' area. Talon will do the cleanup for the remained of the 5 BBLs.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|   |                                       |                                   |
|---|---------------------------------------|-----------------------------------|
| Signature: <i>Sarah Gallegos-Troublefield</i>       | <b>OIL CONSERVATION DIVISION</b>      |                                   |
| Printed Name: Sarah Gallegos-Troublefield           | Approved by Environmental Specialist: |                                   |
| Title: Field Admin Support                          | Approval Date: 6/16/2016              | Expiration Date: N/A              |
| E-mail Address: Sarah.Gallegos-Troublefield@dvn.com | Conditions of Approval:               | Attached <input type="checkbox"/> |
| Date: 6/1/216 Phone: 575.748.1864                   | FINAL                                 |                                   |

\* Attach Additional Sheets If Necessary