State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Received 6/10/2016 NMOCD Artesia

> Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report
Name of Company Devon Energy Production Company	Contact Danny Velo, Producti	on Foreman	
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-703-3360		
Facility Name Hackberry 18 Fed 1	Facility Type Oil		

Surface Owner Federal

Mineral Owner Federal

API No 30-015-29780

LOCATION OF RELEASE

Unit Letter Section	on Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O 18	19S	31E	660	South	1980	East	Eddy

Latitude: N 32'65'49.53"

Longitude: W 103'90'65.32"

FINAL

NATURE OF RELEASE

Type of Release Spill Produced water	Volume of Release 132 BBLS	Volume Reco	overed 132 BBLS			
Source of Release	Date and Hour of Occurrence	Date and Hou	ur of Discovery			
Water tank	1/08/2016 @ 10:30pm	1/08/2016 @ 1				
Was Immediate Notice Given?	If YES, To Whom?	· ·				
🛛 Yes 🗌 No 🗌 Not Required	OCD-Mike Bratcher					
	BLM Jim Amos					
By Whom? Lolo Martinez, Production Operator	Date and Hour					
	OCD- 1/8/16 @ 10:35pm					
	BLM- 1/8/16 @ 10:30pm					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse					
🗌 Yes 🖾 No	N/A					
If a Watercourse was Impacted, Describe Fully.* N/A						
Describe Cause of Problem and Remedial Action Taken.*						
Due to cold weather pressure caused the Separator to vent into water tank	x, causing the water tank to implode resu	ulting in a releas	ise. The well was			
immediately shut in to prevent further release.						
Describe Area Affected and Cleanup Action Taken.*						
132 BBLS of produced water was released from the water tank into the s						
100ft x 30ft running in a Southern direction from the water tank. Approximately 125 BBLS produced water was released in the containment and 7 BBLS						
escaped containment but remained on pad. None of the released fluid left						
location. Vacuum truck recovered 132 BBLS of produced water; this reco	overed amount includes some snow mel	t. Environmenta	al agency will be contacted			
for remediation.						
Talon/LPE performed soil assessments and remediation services. All samples were analyzed by Cardinal Laboratories. Multiple soil samples were taken						
before and after remediation from multiple sample points and multiple de			the BLM and NMOCD.			
The results of the lab analysis demonstrate that all the produced water was successfully recovered and did not impact the soil.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERV	ATION DI	VISION			
Signature: Sarah Gallegos-Troublefield			<u> </u>			
Printed Name: Sarah Gallegos-Troublefield	Approved by Environmental Specialist:					
Times Tume, Suran Sunegos Troublenetu		•				
Title: Field Admin Support	Approval Date: 6/16/2016	Expiration Date:	• N/A			
			··· ···			
E-mail Address: Sarah.Gallegos-Troublefield@dvn.com	Conditions of Approval:					
	Concitions of Approval.	A	Attached			

* Attach Additional Sheets If Necessary

Phone: 575.748.1864

Date:6/1/2016