

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 7/8/2016
NMOCD Artesia

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BOPCO, L.P.	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU #261; 2RP# 1012	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-34877
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	21	24S	30E	1980	South	1880	East	Eddy

Latitude: N 32.201420° Longitude: W 103.883103°

NATURE OF RELEASE

Type of Release: crude oil and produced water	Volume of Release: 700 bbls oil, 10 bbls produced water	Volume Recovered: 600 bbl total
Source of Release: Temporary Gas Purge Tank	Date and Hour of Occurrence: 1/19/12 @ approx. 8:00 pm	Date and Hour of Discovery: 1/20/12 @ 12:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Emergency Phone extension #104	
By Whom? Tony Savoie	Date and Hour: 1/20/12 10:26 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	

If a Watercourse was Impacted, Describe Fully.* Not Applicable

Describe Cause of Problem and Remedial Action Taken.*
A new well was brought onto the production at the PLU-261 battery, the new well went on gas surge and pushed all of the oil out of the production vessels into a temporary gas purge tank which overflowed. The well was shut in and the gas problem was corrected.

Describe Area Affected and Cleanup Action Taken.*
The area around the lined tank containment was enclosed with an earthen berm which kept all of the spilled fluid on the well pad and tank battery pad. An area measuring approximately 18,000 sq. ft. was affected by the spill. The free oil was recovered with a vacuum truck and the heavily saturated soil around the process vessels and lines was hand dug and stockpiled on-site. Samples were collected and sent for testing. Based on laboratory data and NMOCD approval the contaminated soil has been excavated and hauled to a state approved disposal facility, and the excavation backfilled with clean soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins	Approved by Environmental Specialist:	
Title: Assistant Remediation Foreman	Approval Date: 7/18/2016	Expiration Date: N/A
E-mail Address: bblevins@basspet.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date: 6-30-16 Phone: 432-214-3704		

* Attach Additional Sheets If Necessary

2RP-1012