## Received 8/22/16

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## $\begin{array}{c} \text{State of New Mexico} \ NMOC \ D \ Dist \ 2 \\ \text{Energy Minerals and Natural Resources} \end{array}$

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action													
nAB1616053915							TOR		Initia	al Report	$\boxtimes$	Final Repor	
Name of Company: COG Operating LLC							Contact: Robert McNeill						
							Telephone No. 432-230-0077						
Facility Name: SRO SWD #103							Facility Type: SWD						
Surface Owner: State Mineral Owner: S							: State API No. 30-015-24462						
	LOCATION OF RELEASE												
Unit Letter M							uth Line Feet from the East/West Lin			County Eddy			
Latitude 32.0369301 Longitude -104.1160126													
NATURE OF RELEASE													
Type of Release:							Volume of Release: Volume Recovered:						
Oil Source of Release:							15 bbls oil 13 bbls o						
Flowline											Hour of Discovery: 6 12:00 pm		
Was Immediate Notice Given?							If YES, To Whom?						
☐ Yes ☐ No ☒ Not Required  By Whom?						Date and Hour:							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
☐ Yes ☒ No													
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
This release was caused by a check valve failure on a flowline inside the containment. A vacuum truck was dispatched to recover the standing fluid inside													
the containment.													
Describe Area Affected and Cleanup Action Taken.*													
This release o	courred with	in the lined a	ontoinma	A The sell			10 11 110						
This release occurred within the lined containment. The spill was contained inside the lined facility. All free fluid has been recovered. The containment has been cleaned and the impacted gravel has been removed. Fresh gravel has been placed inside the containment.													
regulations all	operators a	re required to	report and	is true and comple Vor file certain rel	te to the	e best of my l tifications an	knowledge and un d perform correct	iderstand th	for role	ant to NMC	CD ru	les and	
public nearth (	or the enviro	nment. The a	acceptance	of a C-141 report	t by the	NMOCD ma	rked as "Final Re	nort" does	not relie	ve the onem	tor of	linhilim	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state,	or local laws	and/or regul	ations.	ince of a C-141 re	port do	es not relieve	the operator of re	esponsibilit	y for co	mpliance wi	th any	other	
							OIL CONSERVATION DIVISION						
Signature:				1					10111	21 1 1010			
							Approved by Environmental Servicition 2.10						
Printed Name: Robert Grubbs Jr							Approved by Environmental Specialist: MBratcher						
Title: Senior Environmental Coordinator A							approval Date: 8/23/2016 Expiration Date: N/A					15	
**						Conditions of Approval: N/A				- 1/ 4 4			
						FINAL REPORT				Attached			
Date: August		1031	Phone: 4.	32-230-0077	TINAL KEFOKI								