

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action**OPERATOR**☐ Initial Report ☒ Final Report

Name of Company SM Energy	Contact Zachary Luikens
Address 6301 Holiday Hill Rd, Bldg 1 Midland, TX 79707	Telephone No. (432) 688-3138
Facility Name PDU 304	Facility Type Injection Well

Surface Owner: BLM	Mineral Owner	Lease No. NM 67102
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LOCATION OF RELEASE

Unit Letter G	Section 35	Township 19S	Range 29E	Feet from the	North/South Line	Feet from the	East/West Line	County
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Latitude N 32.62022° Longitude W 104.04230°

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 275 bbls	Volume Recovered 80 bbls
Source of Release: 2" Injection later line & ball valve	Date and Hour of Occurrence 7/13/08	Date and Hour of Discovery 7/13/08 10:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD Voicemail 7/13/08 1:34 pm Jim Amos – BLM 7/13/08 1:50 pm	
By Whom? Bill Hearne	Date and Hour See above	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

Ball valve failure on a 2" injection later line for the PDU 205 injection well resulted in the release of 275 bbls of produced water. The PDU 205 injection well was shut in, all standing fluid was recovered, and repairs were made to the ball valve and line.

Describe Area Affected and Cleanup Action Taken.*

Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:

Printed Name: **Ike Tavarez**

Title: **Project Manager**

E-mail Address: **Ike.Tavarez@TetraTech.com**

Date: **8/19/16**

Phone: **(432) 682-4559**

Approved by District Supervisor:

Approval Date: **8/29/2016**

Expiration Date: **N/A**

Conditions of Approval:

FINAL

Attached ☐

* Attach Additional Sheets If Necessary

2RP-200