Received 12/28/16 NMOCD Dist 2

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505 Pologge Notification and Co

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Manual of Company Contact Classe Settle	Release Notification and Corrective Action												
Name of Company EOGY TResources, Inc. Chase Settle Contact	nAB1633642	2335				OPERATOR			☐ Initia	al Report	\boxtimes	Final Report	
Address Telephone No S75-548-4171 Facility Name Faci					- 1							T mai resport	
104 S. 4" Street, Artesia, NM 88210 575-748-4171		sources, In	С.										
Facility Name Facility Type Battery		tweet Autor	ala NIM 000										
Surface Owner Federal #1 Surface Owner Fede			sia, NM 882										
Mineral Owner Federal Mineral Owner Federal Mineral Owner Federal Mineral Owner Federal Mineral Owner Mine			#1										
Federal Federal Federal SA 1059 SA 1053 SA 1													
Location of Release		ner			Owner								
Latitude Section Township Range Feet from the South Sout	rederal			Federal			30-015-34059						
Latitude 32.52760 Longitude -104.47894 NATURE OF RELEASE Type of Release Crude Oil and Produced Water	LOCATION OF RELEASE												
Latitude 32.52760 Longitude -104.47894	Unit Letter Section Township Range Feet from the Nor						South Line	Vest Line County					
Type of Release Crude Oil and Produced Water Source of Release Crude Oil and Produced Water Date and Hour of Occurrence II/II/2016; 11:30 a.m. Was Immediate Notice Given? Date and Hour if YES, To Whom? Mike Bratcher, Heather Patterson, Shelly Tucker Date and Hour II/II/2016; 11:30 a.m. II/II/2016; 9:30 a.m. Was a Watercourse Reached? Yes No Date and Hour II/II/2016; 9:30 a.m. If YES, Volume Impacting the Watercourse. N/A Describe Cause of Problem and Remedial Action Taken.* There was a failure of a chemical line at the well head causing the release. Describe Area Affected and Cleanup Action Taken.* The release impacted the area on the production pad around the wellhead as well as running northwest and southeast, but remaining on the production pad. A vacuum truck was dispatched to retrieve standing fluid. Impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis run for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Finia pert, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100° (approximately 120°, Section 34, T208-R25E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >100°, STE RANKING 18.0. Based on enclosed analytical results ace of Yesources, Inc. requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve	L	34	20S	25E	1830	South	h 660 West				Eddy		
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Volume of Release													
Source of Release Date and Hour of Occurrence Date and Hour of Discovery Date and Hour Date	Type of Rele	ease			NAI	UKE				Valuma			
Source of Release Wellhead 1/11/2016; 11:30 a.m. If YES, To Whom? Mike Bratcher, Heather Patterson, Shelly Tucker			Water										
Was Immediate Notice Given? Yes No Not Required Mike Bratcher, Heather Patterson, Shelly Tucker		elease											
By Whom? By Whom? Bob Asher Was a Watercourse Reached? Yes No The East of Problem and Remedial Action Taken.* Describe Cause of Problem and Remedial Action Taken.* There was a failure of a chemical line at the well head causing the release. Describe Acause of Problem and Cleanup Action Taken.* There was a failure of a chemical line at the well head causing the release. Describe Acause of Problem and Remedial Action Taken.* There was a failure of a chemical line at the well head causing the release. Describe Acause of Problem and Cleanup Action Taken.* There was a failure of a chemical line at the well head causing the release. Describe Area Affected and Cleanup Action Taken.* The release impacted the area on the production pad around the wellhead as well as running northwest and southeast, but remaining on the production pad. A vacuum truck was dispatched to retrieve standing fluid. Impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-14 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 120'; Section 34, T20S-R25E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on enclosed analytical results, EOG Y Resources, Inc. requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of itability		ata Nation	Nivon 0										
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Date: 12/28/2016 Phone: 575-748-4171 FINAL	Data: 12/20	/2016		Phone: 575-748-4171			FINAL			Attached 📙			