

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

nMLB1206131638

**OPERATOR**

Initial Report  Final Report

Name of Company: Linn Energy	Contact: Aaron Hickert
Address: 2130 W Bender, Hobbs, NM 88240	Telephone No. 432-363-9496
Facility Name: Turner B #099	Facility Type: Oil Well
Surface Owner: Federal	Mineral Owner: Federal
API No. 30-015-26621	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from	East/West Line	County
L	29	17S	31E	2590	South	100	West	Eddy

Latitude: 32.8054229524098 Longitude: -103.900125487933

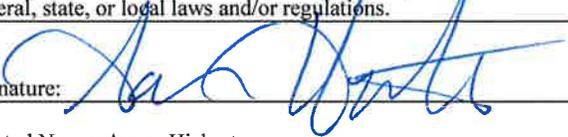
**NATURE OF RELEASE**

Type of Release: Produced Water/Oil Condensate	Volume of Release: 5 bbls / 0.5 bbls	Volume Recovered: 2 bbls / 10 gals
Source of Release: Poly Pipeline	Date and Hour of Occurrence: 02/07/2012 1:00 PM	Date and Hour of Discovery: 02/07/2012 1:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher – NMOCD, Terry Gregston – BLM	
By Whom? Joe Hernandez	Date and Hour: 02/07/2012 3:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*  
Describe Cause of Problem and Remedial Action Taken.\*  
2" flow line pressured up and clamp gave out. Leaking out 151' x 2' wide on side of lease road and next to unit TB #099.

Describe Area Affected and Cleanup Action Taken.  
On May 4, 2016, DFSI personnel were on site to obtain samples within the leak area. Eight samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). Field samples were submitted for analysis at Cardinal Laboratories of Hobbs, NM to obtain confirmation, resulting in low concentrations below NMOCD and BLM regulatory guidelines. On December 9, 2016, DFSI personnel were on site to excavate the release area around SP1 to a depth of 4' bgs. The excavation was backfilled with clean, imported soil to ground surface. The backfilled area was contoured to the surrounding area and the entire release area was seeded with an approved BLM-NMOCD mix.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Aaron Hickert	Approved by Environmental Specialist: 	
Title: Sr EH&S Representative	Approval Date: 2/23/17	Expiration Date: N/A
E-mail Address: ahickert@linenergy.com	Conditions of Approval: BLM Approval	Attached <input type="checkbox"/>
Date: 12/16/2016 Phone: 432-363-9496		

\* Attach Additional Sheets If Necessary