Amended Copy:Release reported on 1H; spil	l on 2H	Received 10/	13/2017
1625 N. French Dr., Hobbs, NM 88240	of New Mexico	NMOCD Di	st 2 Form C-141
District II Energy Minera 811 S. First St., Artesia, NM 88210	Is and Natural Reson		Revised August 8, 2011
	ervation Division	Subm	it 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.
District IV 1220 Sou	uth St. Francis Dr.		accordance with 19:19:29 NMAC.
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	Fe, NM 87505		
Release Notification and Corrective Action			
nAB1718634277	OPERATOR		🛛 Initial Report 🔲 Final Repo
Name of Company:COG Operating LLCOGRID #217955Contact:Address:600 West Illinois Avenue, Midland TX 79701Telephone No.		Robert McNeill 432-683-7443	
Facility Name: Diamondback 22 State Com #002H Facility Type: Tank Battery			
Surface Owner: State Mineral Owne	r: State	ADL	API No. 30-015-38528
LOCATION OF RELEASE API number is for well # 1H			
Unit LetterSectionTownshipRangeFeet from theNoD2226S28E580		rom the East/We 80 We	
Latitude 32.0336304 Longitude -104.0818634			
	E OF RELEASE		
Type of Release: Produced Water	Volume of Release		Volume Recovered: 14.5 bbls
Source of Release: Filter Pot	Date and Hour of C June 19, 2017	ccurrence: 1	Date and Hour of Discovery: June 19, 2017 12:00 pm
Was Immediate Notice Given?	If YES, To Whom?		
By Whom? Date and Hour:			
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.			course.
If a Watercourse was Impacted, Describe Fully.*			
Describe Cause of Problem and Remedial Action Taken.*			
The release was due to a one-inch nipple and valve on the filter pot popping off while the transfer pump was running. Replaced fittings with stainless steel			
Ones. Describe Area Affected and Cleanup Action Taken.*			
The release occurred within the lined facility. A vacuum truck was dispatched to remove all freestanding fluids. Concho will have the spill area evaluated			
for any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability			
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health			
or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	t does not relieve the ope	rator of responsibi	lity for compliance with any other
Signature: Sulden More	OIL	OIL CONSERVATION DIVISION	
Printed Name: Sheldon L. Hitchcock	American di bas Trant	Accepted for Record Approved by Environmental Specialist:	
	Accepted for Re	Accepted for Record	
Title: HSE Coordinator	Approval Date: 10/2	4/17 Ex	piration Date: N/A
E-mail Address: slhitchcock@concho.com	Conditions of Approv	Conditions of Approval: Attach	
Date: 10/13/2017 Phone: 575-748-0233			
* Attach Additional Sheets If Necessary	1 11		2RP-4275
NOTE: Spill was reported on well # 1H but actually occurred on well # 2H			
API number and entry is for well # 1H			