

Amended

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 FEB - 4 2009 WELL API NO. 30-015-36254 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____			7. Lease Name or Unit Agreement Name FOC B State		
2. Name of Operator FOREST OIL CORPORATION			8. Well No. 10		
3. Address of Operator 707 17 TH STREET, SUITE 3600, DENVER, CO 80202			9. Pool name or Wildcat Grayburg Jackson; SR-Q-G-SA		
4. Well Location Unit Letter <u>P</u> <u>1155</u> Feet From The <u>South</u> Line and <u>110</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM - 6th County <u>Eddy</u>					
10. Date Spudded 5-15-08		11. Date T.D. Reached 5-23-08		12. Date Compl. (Ready to Prod.) 8-30-08	
13. Elevations (DF& RKB, RT, GR, etc.) 3853		14. Elev. Casinghead		15. Total Depth 4075	
16. Plug Back T.D. 4015		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3096-3400 - Grayburg Upper, 3420-3705 - San Andres, 3723-3746 - Jackson					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Platform Express					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 <u>155</u>	420	12 1/4	240 SX C	
5 1/2	17 <u>155</u>	4063	7 7/8	1170 SX C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8
					3369
26. Perforation record (interval, size, and number) 3723-3746 2 SPF 3420-3705 2 SPF 3096-3249 172 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3723-3746 Acidz w/8500 gals 15% NEFE acid 3420-3705 Acidz w/4000 gals 15% NEFE acid 3096-3400 Acidz w/7500 gals 15% NEFE acid		
28. PRODUCTION					
Date First Production 9-7-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2 x 1 1/2 x 20'		Well Status (Prod or Shut-in) producing	
Date of Test 9-22-08	Hours Tested 24	Choke Size 8/64	Prod'n For Test Period Oil - Bbl 56	Gas - MCF 68	Water - Bbl 34
Flow Tubing Press. 250	Casing Pressure 25	Calculated 24-Hour Rate Oil - Bbl 56	Gas - MCF 68	Water - Bbl 34	Oil Gravity - API - (Corr.) 1214 38.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments LOGS, INCLINATION SURVEY					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature E-mail Address cabush@forestoil.com		Printed Name Cindy Bush Title Sr. Regulatory Tech Date 10-16-08 * Please provide Formation Top =			

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2/23/18 Info. from page 10 of APD Package

[illegible]

FOREST OIL CORPORATION - WELL PLAN

AFE: _____
 WELL NAME _____ STATE B #10 _____ LEASE: _____
 SURFACE LOCATION: 1155' FSL & 110' FEL, Section 16, T17S, R31E - Eddy County
 BOTTOM HOLE LOCATION: STRAIGHT HOLE
 TOTAL DEPTH: 4100' MD / 4100' TVD _____ ELEV.: 3853' GL. _____

DATE: 01/25/08

WD: N/A

THE SUBJECT WELL WILL TEST The Grayburg Jackson

<u>SURVEYS</u>	<u>SIGNIFICANT TOPS</u>	<u>WELL DEPTH</u>	<u>CASING</u>	<u>HOLE SIZE</u>	<u>MUD WT.</u>
			18" conductor @ 40'		
	Rustler Anhydrite at 397'			12-1/4"	
	Salado at 577'		8-5/8" SURFACE @ 565' 24# J55, LTC		8.4 - 9.0 ppg
	Yates at 1784'			7-7/8"	10.0 - 10.2 ppg
	Queens at 2689'				
	Penrose at 2871'				
	Grayburg at 3071'				
	Premier Sand at 3344'				
	San Andres at 3406'				
	Jackson at 3573'			7-7/8"	10.0 - 10.2 ppg
	Base of Jackson at 3968'				
			5-1/2" PRODUCTION @ 4100' 17#, K135, LTC		

