District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NMAP1825442403
District RP	2RP-4953
Facility ID	N/A
Application ID	pMAP1824722161

Release Notification

Responsible Party

Responsible Party COG Operating, LLC				OGRID		229137			
Contact Name Robert McNeill					Contact Te	Telephone (432) 683-7443			
Contact email RMcNeill@conhco.com					Incident # (assigned by OCD)				
Contact mailing address 600 West Illinois Avenue, Midlan					nd, Texas	79701			
			Location	of R	elease So	ource			
Latitude	32.0935	593			Longitude	_{de} -104.110361			
(NAD 83 in decimal degrees to 5 decimal places)									
Site Name Myox 32 Fee #002H					Site Type Flowline				
Date Release Discovered August 23, 2018					API# (if applicable) 30-015-41521				
		<u> </u>		l					
Unit Letter	Section	Township	Range		County				
N	29	25S	28E		Eddy				
Surface Owner: State Federal Tribal Private (Name:)									
Surface Owner	r: 🔳 State	Federal Ir	ibai 🔛 Private (/v	ame: _)	
Nature and Volume of Release									
	Materia	(s) Palancad (Salact of	that apply and attach	calculati	ione or enecific	justification for the	volumes provided l	helow)	
Material(s) Released (Select all that apply and attach calcular Crude Oil Volume Released (bbls)			carculati	ions of specific	Volume Recov		ociow)		
Produced Water Volume Released (bbls) 50					Volume Recov	vered (bbls)	45		
Is the concentration of total dissolved so				ids (TDS)	Yes No)			
in the produced water >10,000 mg/l?			/1?		77.1 D	1 /1 1 1 \			
Condensate Volume Released (bbls)					Volume Recov				
Natural Gas Volume Released (Mcf)					Volume Recov	vered (Mcf)			
Other (describe) Volume/Weight Released (provide units			units)		Volume/Weig	ht Recovered (p	provide units)		

Cause of Release

The release was caused by a 3rd party hitting our trunk line. The damaged line is being replaced. The release was in the pasture. A vacuum truck was dispatched to remove all freestanding fluids. Concho will evaluate the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities

State of New Mexico Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the The volume released was g	responsible party consider this a major release? reater than 25 barrels.						
19.15.29.7(A) NMAC?								
Yes No								
If YES, was immediate	If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?							
Immediate notice was given by Sheldon Hitchcock via e-mail August 23, 2018 at 7:28pm to Maria Pruett and Mike Bratcher.								
Initial Response								
The responsible	e party must undertake the following actions imm	nediately unless they could create a safety hazard that would result in injury						
■ The source of the re	lease has been stopped.							
■ The impacted area h	The impacted area has been secured to protect human health and the environment.							
Released materials h	Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.							
All free liquids and	recoverable materials have been remov	ed and managed appropriately.						
	ed above have <u>not</u> been undertaken, ex							
Per 19.15.29.8 B. (4) NI	MAC the responsible party may commo	ence remediation immediately after discovery of a release. If remediation						
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.								
		to the best of my knowledge and understand that pursuant to OCD rules and se notifications and perform corrective actions for releases which may endanger						
public health or the environ	nment. The acceptance of a C-141 report by	y the OCD does not relieve the operator of liability should their operations have						
		a threat to groundwater, surface water, human health or the environment. In tor of responsibility for compliance with any other federal, state, or local laws						
Printed Name: De	Ann Grant	Title: HSE Administrative Assistant						
Signature:	unn Opeant	B/28/2018 Telephone: (432) 253-4513						
email:agr	rant@concho.com	Telephone: (432) 253-4513						
OCD Only	111110							
Received by:	1000cc	Date:09/04/18						