Submit I Copy To Appropriate District	Ctata of Novy Ma	N.	eceived 8/07/2018	Form C-103
Office	State of New Me	N.I	MOCD Dist 2	Revised July 18, 2013
District 1 – (575) 393-6161	Energy, Minerals and Natur	al Resources	WELL API NO.	Cevised July 16, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		Diringion	30-015-44416	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Leas	se
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE S		
District IV – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease	e No.
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SLINDRY NOTICES	AND REPORTS ON WELLS		7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Striker 2 SWD		
PROPOSALS.)		0 W-UN-1 #1		
1. Type of Well: Oil Well Gas Well Other: Devonian Injection		8. Well Number #1		
2. Name of Operator		9. OGRID Number 372338		
NGL Water Solutions Permian LLC		10. Parl come as Wildow		
3. Address of Operator 1509 W Wall St, Ste 306, Midland, TX 79701			10. Pool name or Wildcat	
4. Well Location	7,7,6.			
Unit Letter D : 1025	feet from the North	line and 440	feet from the West	line
Section 23	Township 24S Ran			County Eddy
	. Elevation (Show whether DR,	0		Bounty Eddy
CONTRACTOR OF THE PROPERTY OF	64.62 GR	101D, 101, G10, 610.		
			,	
12. Check App	ropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTE	NITION TO:	CLID	SEQUENT REPOR	T 0E:
	LUG AND ABANDON	REMEDIAL WOR		RING CASING
	HANGE PLANS X	COMMENCE DRI		
	ULTIPLE COMPL	CASING/CEMEN	<u> </u>	
DOWNHOLE COMMINGLE	OLTH EL COMI E	CASINO/CLIVILIN		
CLOSED-LOOP SYSTEM				
	iginal Wallbara	OTHER:		П
OTHER: Side Track Or	igitiai vvelibute	UTILIN.		
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