

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

NMOCD Dist 2

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-00411
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No. Fee
7. Lease Name or Unit Agreement Name J. P. White
8. Well Number 4
9. OGRID Number 371985
10. Pool name or Wildcat Race Track; San Andres, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672 from top of casing

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other P&A well
2. Name of Operator Hadaway Consulting & Engineering LLC
3. Address of Operator PO Box 188, Canadian TX 79014
4. Well Location Unit Letter B : 660 feet from the N line and 1980 feet from the E line
Section 18 Township 10S Range 29E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS [X]
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB [X]
OTHER: []

Notified Gilbert Cordero on 11/19/2018 @ 11:57am of intent to begin pad and P&A well. Leveled pad, remove dry hole marker, no pressure. Ran tape w/ plumb bob to 200' and never tagged surface plug, fluid standing at 74' from surface.
11/21/2018 MIRUPU, remove dry hole marker from swage on old 10 3/4" conductor, install 11" flange. NUBOP. RIH w/ 7 7/8" bit, no surface plug. Tag @ 215' and set down. Drill to 270' w/ dehydrated mud and small amt of cmt in returns, mud coming up outside of conductor, washing out under PU. Discuss change of plans and running casing w/ Gilbert Cordero @ NMOCD and received approval to run 7" csg. POH w/ bit, run 7" 29 ppf HCl80 BTC csg and set at 265'. Cmt w/ 230 sx class C w/ 2% CaCl (Y 1.34 ft3/sx, 14.8 ppg) and circ 10 bbs of cement. Drop plug and displace w/ 8.2 bbl fresh water, circ total of 18.2 bbl cmt to surface. SI and WOC 36 hrs prior to cut off.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE 11/27/2018
Type or print name [] E-mail address: [] PHONE: []
For State Use Only

APPROVED BY: ACCEPTED FOR RECORD TITLE MB A/OI DATE 11/27/2018
Conditions of Approval (if any):