

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1900938845
District RP	2RP-5158
Facility ID	
Application ID	pAB1900937904

Release Notification

Responsible Party

Responsible Party Longfellow Energy, LP	OGRID 372210
Contact Name David Cain, Engineering Technologist & Regulatory Specialist	Contact Telephone (214) 265-4715
Contact email david.cain@longfellowenergy.com	Incident # (assigned by OCD) NAB1900938845
Contact mailing address 16803 Dallas Pkwy, Addison, TX 75001	

Location of Release Source

Latitude 32.824229°N Longitude -104.089222°W
(NAD 83 in decimal degrees to 5 decimal places)

Site Name State 20B Battery	Site Type Battery
Date Release Discovered November 5, 2018	API# (if applicable) 30-015-30918

Unit Letter	Section	Township	Range	County
A	20	17S	29E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 480 bbl	Volume Recovered (bbls) 480 bbl
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (see attached laboratory report)
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Lightning strike caused pump failure resulting in the release.



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Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Although the released fluids were immediately recovered, the initial release volume was > 200 bbl of produced water.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc.)? Yes, immediate notification was given by David Cain, a Longfellow representative, via telephone to Mike Bratcher at the OCD District 2 office.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: David Cain	Title: Engineering Technologist & Regulatory Specialist
Signature: 	Date: 11-16-2018
email: david.cain@longfellowenergy.com	Telephone: (214) 265-4715
OCD Only	
Received by: 	Date: 1/09/2019