<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1906052173
District RP	2RP-5272
Facility ID	
Application ID	pAB1906051809

## **Release Notification**

			Resp	onsi	ble Party	<i>I</i>	
Responsible Party: Chevron USA Inc.				OGRID: 4323			
Contact Name: Josepha DeLeon				Contact Te	Contact Telephone: 575-263-0424		
Contact email: jdxd@chevron.com				Incident # (assigned by OCD) NAB1906052173			
Contact mail	ing address:	1616 W. Bender,	Hobbs, NM 882	240	•		
			Location	of R	elease So	ource	
		Latitude 32.24	0347		Longitude		<u>-104.010042</u>
			(NAD 83 in dec	cimal de	grees to 5 decim	al places)	
Site Name: CB SE 5 32 Federal Com 3 #003H Drilling Rig – Patterson 257			Site Type: Gas				
Date Release	Discovered:	02/01/2019			API# (if applicable): 30-015-44976		
TT '. T	g .:	T. 1:	D	1	<u> </u>		1
Unit Letter N	Section 05	Township 24S	Range 29E	Eddy	County		
IN	03	243	29E	Eddy	y 		
Surface Owner: State Federal Tribal Private (Name:)							)
			Nature and	l Vol	lume of F	Release	
	Material	(s) Released (Select al	l that apply and attach	calculat	ions or specific i	justification for the	volumes provided below)
Crude Oil Volume Released (bbls)				Volume Recov			
Produced Water Volume Released (bbls)				Volume Recovered (bbls)			
Is the concentration of dissolved chloride produced water >10,000 mg/l?			e in the	☐ Yes ☐ No			
Condensate Volume Released (bbls)				Volume Recov	vered (bbls)		
Natural Gas Volume Released (Mcf)				Volume Recov	vered (Mcf)		
Other (describe) Volume/Weight Released (provide units)			):	Volume/Weig	ht Recovered (provide units):		
Brine Water 10 barrels				7 barrels			

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## State of New Mexico Oil Conservation Division

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Cause of Release:			
While transferring brine from vacuum truck to storage tank, tank overfilled and leaked from secondary lined containment to rig pad ground.			
Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?		
release as defined by 19.15.29.7(A) NMAC?	Did not exceed 25 barrels for verbal notification.		
Yes No			
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?		
	Initial Response		
TI	•		
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury		
The source of the rele	ease has been stopped.		
☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐			
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.			
All free liquids and recoverable materials have been removed and managed appropriately.			
If all the actions described above have <u>not</u> been undertaken, explain why:			
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.		

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## State of New Mexico Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Date: February 21, 2019

Printed Name: <u>Josepha DeLeon</u> Title: <u>Environmental Compliance Specialist.</u>

email: jdxd@chevron.com Telephone: (575) 263-0424

**OCD Only** 

Received by: Date: 3/1/2019