

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NMOCD-Dist. II Artesia

Received
5/1/2019

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant OXY USA WTP Limited Partnership,
whose address is 5 Greenway Plaza, Suite 110, Houston, Texas 77046,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
July 14, Yr 2019, for the following described tank battery (or LACT):
Name of Lease Piglet CTB Name of Pool _____
Location of Battery: Unit Letter I Section 21 Township 17S Range 28E
Number of wells producing into battery 40
- B. Based upon oil production of 2,370 barrels per day, the estimated * volume
of gas to be flared is 500 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:

- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: Flaring period requested as of April 15, 2019 **
due to 3rd party contractor failure and we request permission to flare for 90 days, which would end as of
**July 14, 2019. List of associated wells to Piglet CTB is attached.

****Using attached letter request to begin flare: 4/30-7/29/19**

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name Maria T. Luna
& Title Environmental Compliance Technician

E-mail Address maria_luna@oxy.com

Date _____ Telephone No. (713) 513-6640

OIL CONSERVATION DIVISION

Approved Until July 29, 2019

By 

Title Business Operations Spec. - O

Date 5/1/2019

Conditions of Approval Attached

* Gas-Oil ratio test may be required to verify estimated gas volume.

Via E-mail Delivery

April 30, 2019

Amalia Bustamante
State of New Mexico
EMNRD-Oil Conservation Division, District II
811 S. First Street
Artesia, New Mexico 88210

Re: OXY USA WTP Limited Partnership
Piglet CTB
Eddy County
Form C-129, Application for Exception to No-Flare Rule 19.15.18.12
90-Day Flaring Period Requested: April 30, 2019 to July 29, 2019.
Associated Wells and API Numbers List

Dear Sir/Madam:

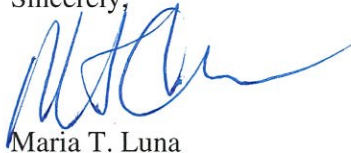
OXY USA WTP Limited Partnership (OXY) is submitting this list of associated wells and API numbers for Piglet CTB, as an attachment to Form C-129, Application for Exception to No-Flare Rule 19.15.18.12.

Well Name:	API #
1. Eeyore 34 State 1	30-015-39383
2. Eeyore 34 State 2	30-015-41231
3. MCHAM 34 State 001	30-015-39384
4. MCHAM 34 State 002	30-015-40248
5. MCHAM 34 State 003	30-015-41232
6. MCHAM 34 State 004	30-015-41233
7. Piglet 21 State 001	30-015-39371
8. Piglet 21 State 002	30-015-39498
9. Piglet 21 State 003	30-015-40163
10. Piglet 21 State 004	30-015-39499
11. Piglet 21 State 005	30-015-39500
12. Piglet 21 State 006	30-015-39501
13. Piglet 21 State 007	30-015-39502
14. Piglet 21 State 014	30-015-40432
15. Piglet 21 State 015	30-015-40721
16. Piglet 21 State 016	30-015-40723
17. Piglet 21 State 017	30-015-40722
18. Piglet 21 State 018	30-015-40433
19. Piglet 21 State 019	30-015-40434
20. Piglet 21 State 022	30-015-41169

21. Piglet 21 State 023	30-015-41173
22. Piglet 21 State 024	30-015-40861
23. Piglet 21 State 027	30-015-41174
24. Piglet 21 State 028	30-015-41175
25. Roo 22 State 001	30-015-39370
26. Roo 22 State 002	30-015-39651
27. Roo 22 State 003	30-015-39495
28. Roo 22 State 004	30-015-39496
29. Roo 22 State 005	30-015-39497
30. Roo 22 State 006	30-015-39652
31. Roo 22 State 007	30-015-39653
32. Roo 22 State 008	30-015-39654
33. Roo 22 State 009	30-015-40531
34. Roo 22 State 010	30-015-40532
35. Roo 22 State 011	30-015-40533
36. Roo 22 State 012	30-015-40534
37. Roo 22 State 013	30-015-40535
38. Roo 22 State 014	30-015-40855
39. Roo 22 State 015	30-015-40856
40. Roo 22 State 016	30-015-40857

Should you have any questions regarding the information provided above, please feel free to contact me directly at maria_luna@oxy.com or at (713) 513-6640.

Sincerely,



Maria T. Luna
Environmental Compliance Technician

NEW MEXICO OIL CONSERVATION DIVISION

DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210

(575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for Red Flag Warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
11. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
12. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
13. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
14. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary Designate

Gabriel Wade, Acting Director
Oil Conservation Division



March 6, 2018

FOR IMMEDIATE RELEASE

Contact: Beth Wojahn (505) 476-3226 E-Mail: Beth.Wojahn@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM -The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their Fire Awareness Programs this year. New Mexico State Forestry reports that 370 fires burned 33, 154 acres on state and private land in calendar year 2017.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On **"red flag"** days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restrictions on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire, weather information please visit USDA Forest Service website:

https://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

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OIL CONSERVATION DIVISION

NOTICE TO OIL AND GAS OPERATORS

Vented & Flared Volumes Reporting Communication

On October 19, 2015, the Oil Conservation Division issued a Notice to Operators that implemented the "Non-Transported Disposition" Code "F" for flared gas and to report vented volumes utilizing the existing "V" code for any vented gas. The change became effective for November, 2015 production month with reporting date of January 15, 2016.

The Gas Capture Committee's continuing evaluation of volumes being reported determined that not all Operators are following the requirement to report flared and vented volumes. Out of 603 well Operators active in the state. Only 51 Operators are reporting volumes using the "V" and "F" code.

It is very important that all Operators in New Mexico report flared and vented volumes since part of the evaluation will help determine any policy or requirements setting goals for reduction of flared gas. We urge all companies to work with their operations and production accounting groups to ensure proper production reporting.

DAVID R. CATANACH, Director

March 8, 2017

Instructions on filing Form C-115

http://www.emnrd.state.nm.us/OCD/documents/C115_FullInstructions10.2017.pdf

RULES

19.15.7.24 OPERATOR'S MONTHLY REPORT (Form C-115):

A. An operator shall file a form **C-115** for each non-plugged well completion for which the division has approved a form **C-104** and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible based on periodic tests.

19.15.18.12 CASINGHEAD GAS:

F. Pending connection of a well to a gas-gathering facility, or when a well has been excepted from the provisions of **Subsection A of 19.15.18.12 NMAC**, the operator shall burn all gas produced and not used and report the estimated volume on form **C-115**.

Thank you for your assistance in this matter. If you have any questions, please contact the appropriate OCD District Office.