<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Release Notification and Corrective Action

			11011	7450 1 (0011104		OPERAT	ΓOR		Initia	al Report	Final Report	
Name of Company: XTO Energy						Contact: Kyle Littrell OGRID# 5380						
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220						Telephone No: 432-221-7331						
			ttery (API for PLU		Facility Type: Exploration and Production							
Surface Owner: Federal Mineral Owner						: Federal API No: 30-015-40710						
LOCATION OF RELEASE												
Unit Letter Section Township Range Feet from the North 19 25S 30E 1700 South						n/South Line Feet from the East/West Line East			Vest Line	County Eddy		
Latitude 32.112914° Longitude -103.915366° NAD83												
NATURE OF RELEASE												
Type of Relea	ase	Crude Oil		Volume of Release 35 bbls Volume Recovered 35					35 bbls			
Source of Rel	ease	Valve						Pate and Hour of Discovery 2/12/2017 9:15 am				
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? Mike Bratcher/Crystal Weaver (NMOCD), Shelly Tucker/Jim Amos (BLM)						
By Whom? Jacob Foust						Date and Hour: 12/12/2017 4:56 pm						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No						N/A						
If a Watercourse was Impacted, Describe Fully.* N/A												
Describe Cause of Problem and Remedial Action Taken.* A ½" valve under the head switch located within the area of lined containment was discovered open. Valve was closed and facility was returned to production.												
Describe Area Affected and Cleanup Action Taken.* The release affected the impermeable containment liner. No fill material was located inside containment. A XTO EHS Coordinator who is competent in the operation, maintenance, and inspection of all on-site equipment and facilities visually inspected the containment and verified there was no visual evidence of a liner breach. All free-standing liquids were recovered from the containment and the containment and equipment were power washed.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
2-1							OIL CONSERVATION DIVISION					
Signature: The Filtroll						Approved by Environmental Specialist						
Printed Name	: / Kyle	Littrell			Approved by Environmental Specialist: Victoria Venegas							
Title: En	vironmenta	al Coordinator			1	Approval Dat	e: 05/10/201	9 _I	Expiration l	Date:		
E-mail Address: Kyle_Littrell@xtoenergy.com						Conditions of Approval: Attached						
Date: 12/	/21/2017		Phone:	432-221-7331						2RP-	5403	

* Attach Additional Sheets If Necessary

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