

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1913444872
District RP	2RP-5413
Facility ID	
Application ID	pAB1913444575

Release Notification

Responsible Party

Responsible Party Percussion Petroleum	OGRID 371755
Contact Name Michael Martin	Contact Telephone (713) 429-4249
Contact email Michael@percussionpetroleum.com	Incident # (assigned by OCD) NAB1913444872
Contact mailing address 919 Milam Street, Suite 2475 Houston, TX 77002	

Location of Release Source

Latitude 32.62307 Longitude -104.46836
(NAD 83 in decimal degrees to 5 decimal places)

Site Name South Boyd Battery (#18H/#19H Location)	Site Type Production Facility
Date Release Discovered 4/30/2019	API# (if applicable) 30-015-44685, 30-015-44686

Unit Letter	Section	Township	Range	County
B	34	19S	25E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☒ Crude Oil	Volume Released (bbls) 70 bbls	Volume Recovered (bbls) 50 bbls
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The spill was due to an oil truck driver overrunning their truck while loading at the South Boyd Battery (South Boyd #18H/19H well location). The spill was estimated to be 70bbls by measuring the difference between the volume in the oil truck and lact meter volume. We called vac trucks to pick up the standing fluid on the ground and recovered 50bbls. The spill stayed on location, and all but 2bbls stayed within the dike.

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? Release of greater than 5 bbls of oil.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Michael Martin emailed Mike Bratcher (NMOCD), Robert Hamlet (NMOCD), Victoria Venegas (NMOCD) and Jim Amos (BLM) on 5/1/2019.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped. ☒ The impacted area has been secured to protect human health and the environment. ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. ☒ All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Michael Martin</u>	Title: <u>Production Engineer</u>
Signature: <u></u>	Date: <u>5/1/2019</u>
email: <u>Michael@percussionpetroleum.com</u>	Telephone: <u>(713) 429-4249</u>
OCD Only	
Received by: <u></u>	Date: <u>5/14/2019</u>