

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1919939309
District RP	2RP-5535
Facility ID	
Application ID	pAB1919935029

## Release Notification

### Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # (assigned by OCD) NAB1919939309
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

### Location of Release Source

Latitude 32.136253° Longitude -103.988740°  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Corral Canyon Federal #212H	Site Type Production Well Facility
Date Release Discovered 5/27/2019	API# (if applicable) 30-015-45427

Unit Letter	Section	Township	Range	County
B	16	25S	29E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: New Mexico)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Treated Fresh Water	51.73 bbls w 2 Biocide (0.00259 bbls each), 0.00517 bbls Scale Inh	51.73 bbls w 2 Biocide (0.00259 bbls each), 0.00517 bbls Scale Inh

#### Cause of Release

Contract operator running transfer pump neglected to monitor fluid transfer resulting in the frac tanks overflowing into lined containment and onto the well pad. A vacuum truck recovered free fluid. Additional third party resources have been retained to assist with remediation. Remediation can begin when completions activities are completed on the well pad.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No**  **Yes  AB	If YES, for what reason(s) does the responsible party consider this a major release? 19.15.29.7 DEFINITIONS: A. "Major release" means: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more; N/A   ** "fluid release at the referenced facility of an amount equal to or greater than 25 barrels that occurred early this morning."  AB
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If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  
 N/A \*\*Yes. "From: Ruth, Amy Via e-mail Sent: Monday, May 27, 2019 3:56 PM"  
 "To: Mike Bratcher; Rob Hamlet; Victoria Venegas; 'Griswold, Jim, EMNRD'; Ryan Mann Cc: Clark, Gary; McSpadden, Wes; Littrell, Kyle; Adrian Baker; Foust, Bryan  
 AB

### Initial Response

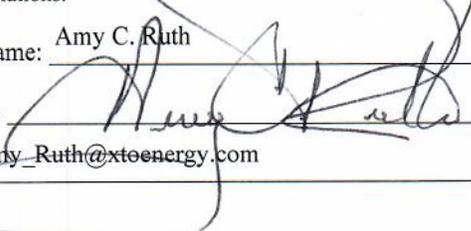
*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
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If all the actions described above have not been undertaken, explain why:  
 N/A

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Amy C. Ruth Title: SH&E Coordinator  
 Signature:  Date: 6/7/2019  
 email: Amy\_Ruth@xtoenergy.com Telephone: 575-689-3380

**OCD Only**  
 Received by: Amalia Bustamante Date: 7/18/2019