

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-42350
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hepler Fee
8. Well Number 1
9. OGRID Number 246289
10. Pool name or Wildcat Cass Draw; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3111.5' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy Permian, LLC verbally notified OCD 10/10/2019 of H2S encountered during normal workover operations. Please see attached summary for additional information.

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Team Lead DATE 10/10/2019
Type or print name Josh Walker E-mail address: josh.walker@wpxenergy.com PHONE: 539-573-0108

For State Use Only
APPROVED BY: [Signature] TITLE AO/I DATE 10/10/19
Conditions of Approval (if any):

During normal workover operations on the Hepler Fee 1, H2S has been encountered while relieving pressure from the wellbore at approximately 11:42 MST on 10/9/19. The well was immediately shut in and DXP was mobilized to location. DXP tested the flow stream upon arrival and returned a 4000ppm reading of H2S. The following mitigation measures have been put into effect.

- The well is shut in and secured with 120psi on the casing.
- DXP Safety Services is on site.
- DXP portable standalone H2S monitors are in place
- L&R Well Service portable 4 gas monitor in place at the wellhead.
- Multiple wind socks in place at various points on location.
- H2S Fit Testing all certified essential personnel prior to proceeding with operations.
- Utilize weighted fluids to keep the well from bringing hydrocarbons to surface.
- We have 1 air trailer on location capable of supplying air to 5 personnel .
- We have 5 escape packs on location.
- We have 2 rescue packs on location.

Operations plan:

- Only essential personnel will be on location during well repairs
- We intend to pump fresh water w/ H2S scavenger filling the casing in order to calculate a fluid kill weight.
- We will pump calculated kill weight fluid down the casing stopping the migration of hydrocarbons to surface and then commence well repairs.
- Do not open the wellbore to atmosphere until the well has been killed with weighted fluid as the primary barrier.
- We will have adequate quantities of calculated kill fluid on location and displace as needed.