District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1928832272
District RP	2RP-5665
Facility ID	
Application ID	pAB1928829388

## **Release Notification**

## 1VR7H-190926-C-1410

## **Responsible Party**

Responsible Party COG Production, LLC			OC	GRID		217955		
Contact Name Jennifer Knowlton			Co	ntact Telephone (575) 748-1570				
Contact email JKnowlton@concho.com				Inc	Incident # (assigned by OCD) NAB1928832272			
Contact mailing address 600 West Illinois Avenue, Midland, Texa					Texas 79	701		
Location of Release Source								
Latitude 32.27841 Longitude -104.08578								
	(NAD 83 in decimal degrees to 5 decimal places)							
Site Name Loving Falcon 28 #001H			Site	Site Type Tank Battery				
Date Release Discovered September 13, 2019			AP	API# (if applicable) 30-015-37000				
Unit Letter	Section	Township	Range		County			
Н	28	23S	28E		Eddy			
- 11	20	230	20L	0		0.0		
Surface Owner: State Federal Tribal Private (Name: Concepcion C Onsurez								
Nature and Volume of Release								
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)								
Crude Oil Volume Released (bbls)				Volume Recovered (bbls)				
Produced Water Volume Released (bbls) 18				V	olume Recov	vered (bbls) 17		
		Is the concentrat	ion of dissolved cl >10,000 mg/l?	hloride in t	the	Yes No	)	
Condensate Volume Released (hhls)				V	olume Recov	vered (bbls)		

Cause of Release

Natural Gas

Other (describe)

The release was caused by a pin hole leak in the water line. The line is being repaired.

Volume Released (Mcf)

Volume/Weight Released (provide units)

The release occurred within the lined facility. A vacuum truck was dispatched to remove all freestanding fluids. Concho will have the spill area evaluated for any possible impact from the release.

Volume Recovered (Mcf)

Volume/Weight Recovered (provide units)

## State of New Mexico Oil Conservation Division

Incident ID	NAB1928832272
District RP	2RP-5665
Facility ID	
Application ID	pAB1928829388

Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?		
19.15.29.7(A) NMAC?				
☐ Yes ■ No				
If VEC i lists a	4:	2 When and have het many (where a mail at )2		
If YES, was immediate no	otice given to the OCD? By whom? To who	om? When and by what means (phone, email, etc)?		
	Initial Re	sponse		
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury		
■ The source of the rele	ease has been stopped.			
■ The impacted area ha	s been secured to protect human health and	he environment.		
Released materials ha	we been contained via the use of berms or di	kes, absorbent pads, or other containment devices.		
	ecoverable materials have been removed and			
If all the actions described	d above have <u>not</u> been undertaken, explain w	hy:		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: DeAnr Signature:	n Grant	Title: HSE Administrative Assistant		
Signature: Delurn	Opeant	Date: 9/19/2019		
email: agrant@co	ncho.com	Date: 9/19/2019 Telephone: (432) 253-4513		
OCD Only				
Received by: Am	nalia Bustamante	Date:10/15/2019		