

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-00956 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/> | | 5. Indicate Type of Lease STATE X FEE |
| 2. Name of Operator State of New Mexico for Canyon E&P Company | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 811 S. First Street Artesia, NM 88210 | | 7. Lease Name or Unit Agreement Name Artesia Metex Unit |
| 4. Well Location Unit Letter O : 990 feet from the South line and 2310 feet from the East line Section 25 Township 18S Range 27E NMPM Eddy County | | 8. Well Number 054 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 269864 |
| | | 10. Pool name or Wildcat Artesia QU-GB-SA |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> |
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: Gilbert Cordero TITLE: Staff MGR DATE: 4/9/20
Conditions of Approval (if any):

Plugging Report
Artesia Metex Unit #54
API 30-015-00956

3/18/2020 Cleared location. Moved in rig and spotted over the hole.

3/19/2020 4 ½" casing was broke off and there was no wellhead. Assume parted tubing is in the wellbore. Repaired casing and installed a Larkin wellhead. Installed BOP. Rigged up wireline and RIH with sinker bar. Tagged up at 111'. RIH with workstring and spear for 2 3/8" tuning. Could not catch fish due to soft fill. POOH and RIH with bit sub and 3 7/8" bit. Tagged up at 111' circulated clean. Drilled down with tongs 3' until drilling got slow. POOH with bit and RIH with spear. Caught fish and worked tubing free. POOH with workstring and laid down spear. Started laying down injection string. SION

3/20/2020 Finished laying down the injection string and packer that was in the well. 56 joints of plugged 2 3/8" IPC tubing. Set 4 ½" CIBP at 1756'. Tagged CIBP with injection string and pumped MLF. Not circulation after 40 bbls. POOH and picked up packer. Set packer at 570' and tested below to 500#. Held good. POOH to 253' and pressures up below packer to 500#. Held with out drop. Set packer at 30' tested below good. Hole in 4 ½" casing is between the surface and 30'. Perforated 4 ½" casing at 559'. Set packer at 60' and pumped into perfs. Could pump 3 bbls/min at 500#. No communication with the surface. Pulled packer and laid down remaining pipe in the derrick. Shut down

3/23/2020 Squeezed perfs at 559' with 75 sx cement with CaCl. WOC and tagged at 285'. Circulated cement to surface inside 4 ½" casing with 20 sx. Rig down and dig out around the wellhead. Used jackhammer to clear cement from around the wellhead.

3/24/2020 Cut off wellhead. Filled up 4 ½" casing with 5 sx cement. Pumped 25 sx cement with CaCl down the 4 ½" X 8 5/8" annulus. No cement to surface. WOC 4 hrs and filled up annulus with 35 sx. Installed marker, removed anchors, Cleaned the pit and cleared location.