Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Received 04/07/2020 NMOCD District 2

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	2. pires, can
5.	Lease Serial No.
	NMNM030453

S	UNDR	Y NOT	FICES	AND R	EPOR	TS O	N W	ELI	LS	
Do n	ot use t	his fo	rm for	proposa	ls to a	irill or	to re	e-en	ter an	ı
aband	doned w	rell. U	se fori	n 3160-3	(APD) for s	uch	pro	posals	s.

abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. 891000303X								
1. Type of Well	8. Well Name and No. POKER LAKE UNIT 13 DTD 125H								
Oil Well Gas Well Oth Name of Operator		9. API Well No.	1 10 0 10 12011						
XTO PERMIAN OPERATING		30-015-45821-00-X1							
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	SLDG 5		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)						
4. Location of Well (Footage, Sec., T		11. County or Parish, State							
Sec 24 T24S R30E NWNE 44 32.209412 N Lat, 103.832809		EDDY COUNTY, NM							
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION			ТҮРЕ ОІ	ACTION					
☐ Notice of Intent	☐ Acidize ☐ D		en	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation			☐ Well Integrity				
✓ Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp					
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection	□ Plug □ Plug	and Abandon	☐ Tempora	arily Abandon	g - F			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO PERMIAN OPERATING LLC respectfully submits this sundry notice to report drilling operations of the referenced well. 12/4/19 Spud Date 12/4/19 to 12/5/19 Drill 17.5 inch hole to 775 ft. Run 13.375, J-55, 54.5 lb csg to 775 ft, Cement with 2012 sxs, 275 bbls, Class C cmt. Returns = 120 bbls. RD, Skid rig 12/19/20 Skid rig, RU, Test 13.375 csg to 1500 psi, 30 mins (good test) 12/20/19 to 12/22/19 Drill 12.25 inch hole to 4091 ft. Run 9.625, J-55, 40 lb csg to 4075, Cement									
14. I hereby certify that the foregoing is Com Name(Printed/Typed) CHERYL	Electronic Submission #509 For XTO PERMIAN nmitted to AFMSS for process	I OPERATII <mark>N</mark>	G LLC, sent to t CILLA PEREZ o	he Carlsbad n 03/31/2020	•				
Signature (Electronic S	Submission)		Date 03/31/2	020					
	THIS SPACE FOR	FEDERA	OR STATE	OFFICE US	SE				
Approved By ACCEPT	ED		JONATHO _{Title} PETROLE	N SHEPAR UM ENGINE	D EER	Date 04/07/2020			
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu-	Office Carlsbac	d							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #509031 that would not fit on the form

32. Additional remarks, continued

with 1543 sxs, 463 bbls, Class C cmt. Returns = 150 bbls. WOC.

12/23/19 Test 9.625 csg to 1500 psi, 30 mins (good test)

12/24/19 to 12/30/19 Drill 8.75 inch hole to 11776 ft. Run 7 in., P-110, 32 lb csg to 11765, Cement 1827 sxs, 819 bbls, (696 sxs Class C /1131 sxs PozH). No returns. Did not bump plug. Lost Returns. PT seals. RD, Skid rig.

02/18/19 Skid rig, RU, Test 7 in. csg to 5800 psi, 30 mins (good test).

2/19/20 to 3/21/20 Drill 6 in. hole to 22468 ft. KOP 11843, Run 4.5 in liner, CYP-110 13.5 lb, 11438 to 22459 ft, Cement with 579 sxs, 320 bbls 50/50 Poz. CTOC = 11029 ft

PBTD = 22457 ft

3/21/20 Set 30K on liner pkr and set, Test pkr 2822 psi for 10 mins (good test).

3/22/20 Run WRP BP to 9000?, Run RBP to 11370?, RIH w/ 4? DP to 11280 ft, Test RBP to 2882 psi for 15 mins (good test). Monitor well 30 mins (well static).

3/23/20 Rig Release.

Revisions to Operator-Submitted EC Data for Sundry Notice #509031

Operator Submitted

BLM Revised (AFMSS)

DRG Sundry Type:

SR

DRG SR

Lease: NMNM030453

NMNM030453

891000303X (NMNM71016X)

Agreement:

Operator:

XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-5734

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277

Admin Contact:

CHERYL ROWELL

REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648

Ph: 432-218-5734

CHERYL ROWELL

REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648

Ph: 432-571-8205

Tech Contact:

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Ph: 432-218-5734

CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648

Ph: 432-571-8205

Location:

State: NM County: **EDDY**

PURPLE SAGE; WOLFCAMP

NM EDDY

PURPLE SAGE-WOLFCAMP (GAS)

Well/Facility:

Field/Pool:

POKER LAKE UNIT 13 DTD 125H

Sec 24 T24S R30E Mer NMP NWNE 442FNL 2205FEL

32.209411 N Lat, 103.832808 W Lon

POKER LAKE UNIT 13 DTD 125H

Sec 24 T24S R30E NWNE 442FNL 2205FEL 32.209412 N Lat, 103.832809 W Lon