Submit 1 Copy To Appropriate District	State of New Mexico EMNRD-OCD ARTESIA Form O				
Office <u>District I</u> – (575) 393-6161		erals and Natu	REG	EIVED: 4/06/2020	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.)15-45948
811 S. First St., Artesia, NM 88210	tesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🛛	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas	s Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Myox 31 State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	
				601H	
2. Name of Operator				9. OGRID Number	
COG Operating LLC 3. Address of Operator				229137 10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210				Purple Sage; Wolfcamp	
4. Well Location					
Unit Letter A :	230 feet fu	om the Nor	th line and	1190 feet from	the <u>East</u> line
Section 31	Township		inge 28E	NMPM	Eddy County
		owwhetherDR	, RKB, RT, GR, etc.)	
		3013	'GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUB				SEQUENT REF	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					
PULL OR ALTER CASING	MULTIPLE COMF		CASING/CEMENT		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM			OTHER: C	Completion Operati	ione M
13. Describe proposed or com	pleted operations. (C				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
	Ame	nd Depths			
11/12/19 Test 9 5/8"x 5 ½" annu	lus to 1500# for 30	mins. Goodtes	t. Set Composite B	ridge Plug @ 18,998	5'. Test to 9,523#.
DFit test 19,083-19 093'. Injection Test. ???Test Below CBP??? added perfs?					
11/23/19 to 12/14/19 Perf 9,299–18,983' (1372). Acdz w/ 76,566 gal7-1/2%; frac w/ 24,561,244# sand & 19,419,960 gal					
fluid. 12/16/19 to 12/17/19 Drill out CFP's. Clean down to PBTD @ 18,998'.					
12/22/19 to 12/28/19 Set 2 7/8" 6.5#L-80 tbg @ 8,587' & pkr @ 8,577'. Installed gas lift system.					
1/20/20 Began flowback & testing.					
1/22/20 Date of first production.					
Spud Date: 7/26/	19	Rig Release D	o to:	10/5/19	
		Kig Kelease D			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE_AmandaA	/ery	TITLE:	Regulatory An	alyst	DATE: <u>2/24/20</u>
				. –	
Type or print name: <u>Amanda A</u>	very	E-mailaddre	ss: <u>aavery@conc</u>	<u>ho.com</u> P	PHONE: <u>(575)748-6962</u>
<u>For State Use Only</u>		DENU	D		
APPROVED BY:			. D	DA1	ГЕ gc4/15/2020
Conditions of Approval (if any):					