						Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					5. Lease Serial No. NMNM14758		
abandoned w	ell. Use form 3160-3 (AP	D) for such	n proposals.		6. If Indian, Allottee or Tribe Name		
SUBMIT IN	I TRIPLICATE - Other ins	tructions o	n page 2		7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well	1				 Well Name and No. MultipleSee Attac 	ched	
Oil Well Gas Well C O	Contact:		CHAPMAN		9. API Well No.		
SPUR ENERGY PARTNERS LLC E-Mail: SCHAPMAN@SPUREPLLC.COM 3a. Address 3b. Phone No. (include area code)					MultipleSee Att 10. Field and Pool or E	xploratory Area	
920 MEMORIAL CITY WAY HOUSTON, TX 77024	STE 1000	Ph: 832-	930-8613		MultipleSee Att	ached	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			11. County or Parish, State		
MultipleSee Attached					EDDY COUNTY	, NM	
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDIC	ATE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	□ Acidize	🗆 D	eepen	Product	ion (Start/Resume)	□ Water Shut-Off	
	□ Alter Casing	ΠH	ydraulic Fracturing	🗖 Reclam	ation	U Well Integrity	
□ Subsequent Report	Casing Repair	_	ew Construction	🗖 Recomp		☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans		ug and Abandon ug Back	 Temporarily Abandon Water Disposal 		ng	
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Spur Energy Partners, LLC is requesting permission to flare gas at the Huber 3 Federal 10 Facility for 180 days due to unplanned midstream curtailment. All gas flared will be metered and reported on the OGOR as per BLM requirements. The following Huber 3 Federal 10 Facility wells will be flaring gas during this time period: Huber 3 Federal 10 HAPI#30-015-44848 NMNM15291 Huber 3 Federal 11H API#30-015-44710 NMNM15290 This circumstantial flare will last longer that a 24 hr period and more than the 144 cumulative hrs authorized under NTL4AIII. A All flare volumes will be reported on the OGOR. ACCEPTED FOR RECORD 4/22/2020 AB 14. Thereby certify that the foregoing is true and correct. 							
Co	# Electronic Submission For SPUR ENEI mmitted to AFMSS for proc	RGY PARTN	ERS LLC, sent to the RISCILLA PEREZ or	ne Carlsbad 03/21/2020	(20PP1717SE)		
Name(Printed/Typed) SARAH	E CHAPMAN		Title REGUL	ATORY DIF	RECTOR		
Signature (Electronic Submission)			Date 03/19/20	Date 03/19/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
			TitlePETROLE	UM ENGINI	ER	Date 04/09/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			or 🗌	Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BI M REVISED **							

Additional data for EC transaction #507726 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM14758	Lease NMNM14758	Well/Fac Name, Number HUBER FEDERAL 10H	API Number 30-015-44848-00-S1	Location Sec 34 T19S R25E SESW 474FSL 2575FWL 32.611034 N Lat. 104.472876 W Lon
NMNM14758	NMNM14758	HUBER FEDERAL 11H	30-015-44709-00-S1	Sec 34 T19S R25E SWSE 486FSL 2188FEL 32.611063 N Lat. 104.471129 W Lon
NMNM14758	NMNM14758	HUBER FEDERAL 12H	30-015-44710-00-S1	Sec 34 T19S R25E SESW 454FSL 2385FWL 32.610978 N Lat, 104.473490 W Lon

10. Field and Pool, continued

UNKNOWN

Revisions to Operator-Submitted EC Data for Sundry Notice #507726

	Operator Submitted	BLM Revised (AFMSS)	
Sundry Type:	FLARE NOI	FLARE NOI	
Lease:	NMNM15291	NMNM14758	
Agreement:			
Operator:	SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024 Ph: 832-930-8502	SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY STE 1000 HOUSTON, TX 77024 Ph: 281.795.2286	
Admin Contact:	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613	
Tech Contact:	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613	
Location: State: County:	NM EDDY	NM EDDY	
Field/Pool:	N. SEVEN RIVERS; GLORIETA	N SEVEN RIVERS-GLOR-YESO SEVEN RIVERS UNKNOWN	
Well/Facility:	HUBER FEDERAL 10H Sec 34 T19S R25E Mer NMP SESW 474FSL 2575FWL 32.611031 N Lat, 104.473000 W Lon	HUBER FEDERAL 10H Sec 34 T19S R25E SESW 474FSL 2575FWL 32.611034 N Lat, 104.472876 W Lon HUBER FEDERAL 11H Sec 34 T19S R25E SWSE 486FSL 2188FEL 32.611063 N Lat, 104.471129 W Lon HUBER FEDERAL 12H Sec 34 T19S R25E SESW 454FSL 2385FWL 32.610978 N Lat, 104.473490 W Lon	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.