Form 3160-5 Rec'd 04/14/2020 - NMOCD							
(June 2015) DI	UNITED STATES EPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMLC063136A			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well □ Oil Well ⊠ Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT 28 BS 106H		
2. Name of Operator XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-015-45507-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD I MIDLAND, TX 79707	. (include area code) 8-3709		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 28 T25S R31E SWNE 2310FNL 1920FEL 32.102207 N Lat, 103.780739 W Lon					EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dee 🗆	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
—	□ Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	🗖 Nev	Construction	🗖 Recomp	olete	☑ Other Drilling Operations	
Final Abandonment Notice	Change Plans	□ Plug and Abandon □		Temporarily Abandon		Diffing Operations	
	Convert to Injection	🗖 Plug	g Back	U Water D	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well.							
02/13/2020 Spud well.							
02/13/2020-02/16/2020 Drill 17.5 in hole to TD 1240. Set 13.375 in HCL-80 68 lb csg to 1240. Cmt w/ 650 sx/ 199 bbls/ 1.72 yld Class C Lead cmt, then 490 sx/ 119 bbls/ 1.33 yld Class C Tail cmt. Circ 109 bbls to surface. WOC. Test csg to 1500 psi 30 minutes. Good test.							
02/17/2020-02/29/2020 Drill 12.25 in hole to TD 10945. Set 9.625 in HCL-80/HCP-110 40 lb csg to 10935. DV tool at 4910. Cmt w/ 950 sx/ 361 bbls/ 2.13 yld/ Class Nine-Lite Lead cmt, then 385 sx/ 79 bbls/ 1.15 yld Class 35/65 Poz Tail cmt. Stage 2 cmt w/ 1330 sx/ 526 bbls/ 2.22 yld Class 50/50							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #510045 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/09/2020 (20PP1974SE)							
Name(Printed/Typed) MELANIE COLLINS			Title REGULATORY ANALYST				
Signature (Electronic	Date 04/07/2020						
	THIS SPACE FC	R FEDERA		OFFICE U	SE		
Approved By ACCEPTED				N SHEPARD JM ENGINEER Date 04/10/2020			
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Carlsbac	1					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REV	/ISED ** BLM REVISED) ** BLM RI	EVISED ** BLN) ** BLM REVISE) **	

Additional data for EC transaction #510045 that would not fit on the form

32. Additional remarks, continued

Lead cmt, then 305 sx/ 73 bbls/ 1.33 yld Class C Tail cmt. No cmt to surface. WOC TOC 30 ft. Test csg to 4025 psi 30 minutes. Good test.

KOP 11086 ft.

02/29/2020-03/30-2020 Drill 8.75 in hole to TD 19706. Drill 8.5 in hole to TD of well at 24729 on 03/25/2020. Set 5.5 in P-110 23 lb csg to 24729. Cmt w/ 1700 sx/ 484 bbls/ 1.60 yld Class H Lead cmt, then 3685 sx/ 820 bbls/ 1.25 yld Class H Tali cmt. Squuez job w/ 1200 sx/ 284 bbls/ 1.33 yld Class C Tail cmt. Circ 0 bbls to surface. TOC surface.

03/27/2020 PBTD 24727 03/30/2020 Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #510045

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC063136A	NMLC063136A
Agreement:		891000303X (NMNM71016X)
Operator:	XTO ENERGY 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com	MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com
	Ph: 432-218-3709	Ph: 432-218-3709
Tech Contact:	MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com	MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com
	Ph: 432-218-3709	Ph: 432-218-3709
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 28 BS 106H Sec 28 T25S R31E Mer NMP SWNE 2310FNL 1920FEL 32.102208 N Lat, 103.780736 W Lon	POKER LAKE UNIT 28 BS 106H Sec 28 T25S R31E SWNE 2310FNL 1920 32.102207 N Lat, 103.780739 W Lon

20FEL 32.102207 N Lat, 103.780739 W Lon