

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTEMNRD-OCD ARTESIA
REC'D: 4/13/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM18613A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NOEL HENSLEY FED COM 222H9. API Well No.
30-015-46293-00-X110. Field and Pool or Exploratory Area
WILDCAT11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Contact: AVA MONROE

MATADOR PRODUCTION COMPANY E-Mail: amonroe@matadorresources.com

3a. Address

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

1500 972-371-5218
Fx: 972-371-5201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T24S R28E NENW 280FNL 1492FWL
32.209656 N Lat, 104.130676 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NMB0001079; SURETY BOND RLB0015172 AMENDED PER NMOCD DIST OFFICE.
Spud Date: 10/24/2019 RR Date: 11/27/2019 TVD/MD 10372'/15101' as drilled.

10/24/19 - Well spud; rotate f/148'-412', run total of 8 jts 13 3/8" 54.5# J-55 pressure test to 4000 psi. Hole sz 17.5"; surface casing w/btm of csg @ 402'. Pump 30 bls fresh wtr, 190 bbls Class C cement (790sx) @ 14.8 ppg, 1.35 yld. Up pressure to 1100 psi, held 5 min. had good returns to 1/70 bbls to surf. TOC 0'.
10/25/19 - Test BOPE to 250 psi low x 5000 high, each test 10 min. Perform Koomey drawdown test. Test csg to 1500 for 30 min. good test.

10/26/19 - Rotate f 412' - 2565'. Hole sz 12.25" Run 9 5/8" 40.0# J-55 Int1 csg btm of csg @ 2550'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #510075 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/09/2020 (20PP1975SE)

Name (Printed/Typed) AVA MONROE

Title SR REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/08/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 04/10/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #510075 that would not fit on the form

32. Additional remarks, continued

10/28/19 - Test lines to 3000 psi, pump 30 bbls 8.33 ppg & pump 223 bbls (735 sx) Class C lead slurry @ 14.8 ppg 80 bbls cement back to surf. TOC 0'. Test seals to 8500 psi for 15 min, fill pipe & test csg to 1500 psi. Good test. Drill

11/1/19 MU & RIH 7.625" 29.7# P110 Int2 csg. Hole sz 8.75", btm csg @ 9729'.

11/2/19 - Pump 20 bbls gel spacer, mix & pump lead cement w/495 sx (201 bbls) yld 2.33, mix wtr 13.54 @ 11.5 ppg. Mix & pump tail cement w/125 sx (32 bbls) yld 1.37. Bump plug w/1750 psi & press up 500 psi to 2250 psi Held 5 min. No cement to surf. TOC 712'.

11/3/19 - WD BOPS, close all valves on wellheads, release work rig @ 12:00.

11/19/2019 - Test BOPE upper/lower, holding each 10 min. Test lines to 8000 psi. holding each test 10 min. Install test plug. Perform Koomey drawdown test. Test csg to 2500 psi for 30 min. Good test. RD test equip.

11/26/19 - Run 5.5" 20# P110 prod csg. Hole sz: 6.75" w/btm of csg @ 15017'. 11/27/19 - Test lines to 8000 psi. Pump 40 bbls of 13.0 ppg spacer. Mix & pump lead cement w/360sx (97.7 bbls) yld 1.523, mix wtr 16.87 @ 13.0 ppg. Mix & pump tail cement w/520sx (115.7 bbls) yld 1.248 mix wtr 5.63 @ 13.5 ppg. Full returns during job. TOC @ 3000'. WSI. Drilling RR 11/27/19.

12/11/19 - Open well, perform csg integrity test to 5660 psi; drop 187 psi. Good test.

Revisions to Operator-Submitted EC Data for Sundry Notice #510075

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM18613A	NMNM18613A
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY STE 1500 DALLAS, TX 75240 Ph: 972-371-5200	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	AVA MONROE SR. REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5218 Fx: 972-371-5201	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5218 Fx: 972-371-5201
Tech Contact:	AVA MONROE SR. REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5218 Fx: 972-371-5201	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5218 Fx: 972-371-5201
Location:		
State:	NM	NM
County:	EDDY CO	EDDY
Field/Pool:	WILDCAT	WILDCAT
Well/Facility:	NOEL HENSLEY FED COM 222H Sec 19 T24S R28E Mer NMP NENW 280FNL 1492FWL 32.209656 N Lat, 104.130676 W Lon	NOEL HENSLEY FED COM 222H Sec 19 T24S R28E NENW 280FNL 1492FWL 32.209656 N Lat, 104.130676 W Lon