## RECEIVED

## APR 2 1 2020

Office State	of New Mex	100			m C-103	
State of New Mexico fice Strict 1 25 N. French Dr., Hobbs, NM 88240			Revised November 3, 2011			
District II				WELL API NO. 30-015-21587		
811 S. First St., Artesia, NM 88210 OIL CONSE	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1220 So 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE X FEE		
District IV Santa	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			F_2	2211		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STATE			
1. Type of Well: XiOil Well Gas Well Other			8. Well Number 4			
2. Name of Operator			9. OGRID Number			
YATES ENERGY CORPORATION			025542			
3. Address of Operator			10. Pool name or Wildcat			
PO BOX 2323, ROSWELL, NM 88202			N. BENSON (QUEEN-GRAYBURG)			
4. Well Location						
Unit Letter I : 1,980 feet from the S						
Section 32 Township 18S Range 30E NMPM County EDDY						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					OF THE PARTY OF TH	
	3,400' GR	0.1 5		A STATE OF THE PARTY.	The state of the s	
12. Check Appropriate Box to Indicate Nature o	f Notice, Rep	port or Other D	ata			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK				ALTERING CA	ASING 🗆 🖟	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A						
PULL OR ALTER CASING  MULTIPLE COMPL	. 🗆	CASING/CEMENT	JOB 🗆			
OTHER:						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment. Power lines/poles not removed  Buried power lines not removed  Buried power lines not removed						
Anchors, dead men, tie downs and risers have been co				Tomorou		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location.  Buried sand lines not removed flow line not removed						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  Trash on location and in pasture not removed.  Anchors not removed.						
to be removed.) Trash on location and in pasture  X All other environmental concerns have been addresse	ot remove ad as per OCD	rules.	Anchors not re	emoved		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-						
retrieved flow lines and pipelines.  Must have permission from State Land Office (SLO) to leave location pad						
If this is a one-well lease or last remaining well on least	ase: all electric	al service poles an	d lines have beer	n removed from le	ase and well	
location, except for utility's distribution infrastructure.						
When all work has been goneralated nature this farm to the	annenniata D	isteist offiss to sel	adula on incorre	ion		
When all work has been completed, return this form to the	з арргоргіате D	istrict office to sch	edule an inspect	IVII.		
SIGNATURE	TITLE_EN	IGINEERING (	CONSULTAN	<u> </u>	4/2020	
TYPE OR PRINT NAME MICHAEL STEWART	E-MAII ·	mstewart@he	olmeoil com	PHONE: (432)	682-1122	
For State Use Only	B-MATE: _	mstewat teelk	лизоп.сопі	_ 1110NE.(432)	<u>uoz-112</u> 2	
	DENIED					
APPROVED BY:	DENIED			DATE GC	4/24/2020	

## Conditions of Approval (if any):

SEE THE ATTACHED LETTER DATED 10/12/2018 FROM THE RICHARDSON CATTLE COMPANY REQUESTING THAT THE CALICHE <u>NOT</u> BE REMOVED FROM THE YEC - STATE #4 WELL SITE AND THAT THE ACCESS ROAD TO THE WELL SITE REMAIN OPEN FOR THEIR CATTLE OPERATIONS.

## RICHARDSON CATTLE COMPANY

10/12/2013

N.A. State her Estive

This letter is in requests to the restartion of the state #4 wellsite State No. 4

Unit ) 1960'FSL # 2310'FEL

Section 32, TIBS-R 30E

Eddy Ca, NM.

API 30-015-21587

Lease No. F-2211

This well leastion provides a heritet to my runding operation. I am requesting that the caliche not be removed from the cite, and that the access road remain intact.

Thanking You, JAKKing hand son

NOV 15 2018

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