Form 3160-5 (June 2015) Rec'd 04/22/2020 - NMOCD

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM41646

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Oil Well					8. Well Name and No. ROSS DRAW 25-36 FEDERAL 122H			
2. Name of Operator Contact: CHERYL ROWELL XTO ENERGY E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45589			
3a. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707  3b. Phone No Ph: 432-21			. (include area code 8-3754	)	10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 24 T26S R29E Mer NMP 222FSL 973FWL					EDDY COUNTY	, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produc		☐ Product	ion (Start/Resume)		Vater Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	Fracturing			■ Well Integrity	
Subsequent Report     ■	□ Casing Repair	□ New	Construction	□ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	F10	Production Start-up	
	☐ Convert to Injection	□ Plug Back □ Water Disposal			•			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  XTO respectfully submits this sundry notice to report the production start-up operations of the referenced well.  *****AMENDED - RECORD CLEAN UP, INCORRECT REPORT FILED UNDER THIS API*****  PBTD = 17412  9/5/19 Run RCB/GR/CCL 10,612 ft. to surface. Open sleeve.  9/16/19 to 9/29/19 Perf and stimulation operations in 45 stages, 2,116 shots, from 10,680 to 17,228 ft., with 701,972 bbls fluid and 16,525,858 lbs proppant.								
Electronic Submission #501695 verified by the BLM Well Information System For XTO ENERGY, sent to the Carlsbad								
Name(Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR					
Signature (Electronic Submission)			Date 01/31/2020					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe								
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

## Additional data for EC transaction #501695 that would not fit on the form

## 32. Additional remarks, continued

10/10/19 to 10/14/19 Drill out plugs, set packer @ 9,550 ft.

11/1/10 Run 2-7/8 tbg, set @ 9,546 ft.

11/8/19 Burst Disc

First Oil: 12/29/19