Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi	5. Lease Serial No. NMNM113929								
abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. LENTIL FEDERAL 161H								
2. Name of Operator TAP ROCK OPERATING LLC	9. API Well No. 30-015-46514-00-X1								
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	TE 200	3b. Phone No Ph: 720-36	. (include area code) 60-4028		10. Field and Pool or Exploratory Area JENNINGS				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		State						
Sec 19 T26S R25E NWSW 20 32.026215 N Lat, 104.441902					EDDY COUNTY	TY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	, REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize☐ Alter Casing		☐ Deepen ☐ Hydraulic Fracturing		tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity			
Subsequent Report ■	☐ Casing Repair	-	ew Construction		plete	☑ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		□ Temporarily Abandon		Drilling Operations			
	☐ Convert to Injection	☐ Plug Back ☐ Water			Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 2/5/2020: Drill 17 1/2 inch surf	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices must be fillinal inspection.	give subsurface the Bond No. or sults in a multiple ed only after all	locations and measurn file with BLM/BIA e completion or recorrequirements, include	red and true vol. Required su mpletion in a ing reclamation	ertical depths of all pertin bsequent reports must be new interval, a Form 316 on, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once			
2/6/2020: Run 13 3/8 inch 54.: 14.8 ppg tail cmt. Drop plug ar Pressure test casing at 1500 p	nd displace cmt/freshwate	er 58 bbls. Re	f spacer ahead. I turn 58 bbls to s	Pump 645 s urface.	sks of				
2/7/2020: Drill 12 1/4 inch inte Pump 40 bbls chemical wash, ppg. Dropped plug and washe cement job. Pressure test at 1	followed with 200 sks lead ad lines with 82 bbls fresh	ad cmt at 13.5 water. 40 bbl	i ppg, 211 sks tai	I cmt at 14.	8 rough				
2/8/2020: Drill 8 3/4 inch interr 2/13/2020: Run 7 5/8 inch 29.		Pump 40 bbl	s MUD spacer, 2	79 sks lead	I cmt				
14. I hereby certify that the foregoing is	Electronic Submission #	K OPERATING	LĽC, sent to the	Carlsbad	•				
Name(Printed/Typed) BILL RAM		Title REGULATORY ANALYST							
Signature (Electronic S	Submission)		Date 03/30/20	020					
	THIS SPACE FO	OR FEDERA			SE				
Approved By ACCEPT			JONATHON SHEPARD tlePETROLEUM ENGINEER Date						
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the		Office Carlsbac	d					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #508887 that would not fit on the form

32. Additional remarks, continued

at 10.8 ppg, 152 sks tail cmt at 13.2 ppg. Drop plug and displace cmt with 309 bbls of brine, 21 bbls of freshwater for total of 330 bbls. 80 bbls of good cement to surface. Pressure test at 1800 psi, held 30 minutes. Good test.

Please see attached PDF for casing detail.

Revisions to Operator-Submitted EC Data for Sundry Notice #508887

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM113929 NMNM113929

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 720.772.5090

BILL RAMSEY REGULATORY ANALYST **BILL RAMSEY** Admin Contact:

REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

NM EDDY State: County: NM EDDY

Field/Pool: PURPLE SAGE-WOLFCAMP (GAS **JENNINGS**

LENTIL FEDERAL 161H Sec 19 T26S R25E NWSW 2054FSL 494FWL Well/Facility:

LENTIL FEDERAL 161H Sec 19 T26S R25E NWSW 2054FSL 494FWL 32.026215 N Lat, 104.441902 W Lon

	Casing Detail														
Well Name:	Lentil Federal #161H														
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Depth	Pres Held	Pres Drop	Open Hole
2/6/2020	Surf	FW	17.5	13.375	54.5	J55	0	387	645	1.35	С		1500	0	
2/7/2020	Inter 1	BRINE	12.25	9.625	40	J55	0	1123	411	1.38	С		1500	0	
2/13/2020	Inter 2	CT BRN	8.75	7.625	29.7	P-110	0	7256	431	1.37	С		1800	0	