

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTEMNRD-OCD ARTESIA
REC'D: 4/27/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM15291

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DORAMI 33 FED COM 4H9. API Well No.
30-015-46012-00-X110. Field and Pool or Exploratory Area
N SEVEN RIVERS-GLOR-YESO11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PERCUSSION PETROLEUM OPERATING, INC.

Contact: SARAH E CHAPMAN

Email: SCHAPMAN@SPUREPLLC.COM

3a. Address

919 MILAM STREET, SUITE 2475
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 832-930-8613

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T19S R25E NWSW 1910FSL 850FWL
32.614964 N Lat, 104.478447 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/30/20 NU BOP, test to 250# low 2500# high, good test. Test 9-5/8" csg to 600# for 30 minutes, good test. Drill 8-3/4" hole to 8570'. RIH & set 7" 32# L-80 BK-HT csg @ 3133', then crossover and set 5-1/2" 20# BK-HT csg @ 8570', pump 40bbl spacer then pump lead cmt job w/ 355sxs class C w/ additives 12.8ppg 1.65 yield followed by tail job w/ 1455sxs class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 389sxs cmt to surface. WOC 2/6/20 install nightcap, RD & rig release.

gc 4/27/2020

Accepted for record – NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #502642 verified by the BLM Well Information System
For PERCUSSION PETROLEUM OPERATING, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/11/2020 (20PP1187SE)**

Name (Printed/Typed) SARAH E CHAPMAN

Title REGULATORY DIRECTOR

Signature (Electronic Submission)

Date 02/11/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 02/13/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Entered 04/28/2020 - KMS NMOCD

Revisions to Operator-Submitted EC Data for Sundry Notice #502642

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM15291	NMNM15291
Agreement:		
Operator:	SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024 Ph: 832-930-8502	PERCUSSION PETROLEUM OPERATING 919 MILAM STREET, SUITE 2475 HOUSTON, TX 77002 Ph: 7135892337
Admin Contact:	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613
Tech Contact:	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	N. SEVEN RIVERS; GLORIETA	N SEVEN RIVERS-GLOR-YESO
Well/Facility:	DORAMI 33 FEDERAL COM 4H Sec 34 T19S R25E Mer NMP NWSW 1910FSL 850FWL 32.614964 N Lat, 104.478447 W Lon	DORAMI 33 FED COM 4H Sec 34 T19S R25E NWSW 1910FSL 850FWL 32.614964 N Lat, 104.478447 W Lon