1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources **EMNRD-OCD ARTESIA** REC'D: 05/03/2020

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Date: 2/11/2020

Phone: 432-685-5936

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

District IV 1220 S. St. France	is Dr. San	ta Fe NM 87	505		Santa Fe, N	M 87505					X A	AMENDED REPO	R7		
1220 S. St. 11am	is Dr., San			T FOR	The second secon		UTH	ORIZAT	TON TO	TRAN	ISP	ORT			
¹ Operator n OXY USA I		Address						² OGRID							
P.O. BOX 50		LAND, TX	79710					³ Reason	³ Reason for Filing Code/ Effective Date – NW						
⁴ API Numbe	er	⁵ Poo	l Name	⁶ Pool Code											
30 - 015-45		CE CRO			50371										
⁷ Property C	ode: 3230	08 8 Pro	perty Nan	ne: HEIG	HT CC 6-7 FE	DERAL CON	1		9	Well Nu	mber	r: 312H			
	face Loc											2	_		
Ul or lot no.		Township	Range 29E	Lot Idn	Feet from the 170	North/South Line Feet from the Ea					ne	County			
C 11 Bot	6 tom Hole	24S Location		EDDY	_										
UL or lot no.	Section	Hole Location FTP- 198' FNL 2233' FEL LTP- 398' FSL 2217' FEL ion Township Range Lot Idn Feet from the North/South line Feet from the East/West li										County			
0	7	24S	29E	14		SOUTH		2207		EAST		EDDY			
12 Lse Code F		oducing Method Code: P Gas Connection Date: 8/27/19 15 C-129 Permit Number 16 C-129 Effective Date 18/27/19 17 C-129 Effective Date 18/27/19								17	¹⁷ C-129 Expiration Date				
III. Oil ar		ransporter	·s							•			_		
¹⁸ Transpor OGRID	ter			rter Name ldress						²⁰ O/G/W	_				
214754				LPC CRUDI	E OIL, INC.		×			Code/ Effective Date – NW Cool Code 371 Well Number: 312H West line County EDDY West line County EDDY To C-129 Expiration Date County EDDY					
151618				ENTE	RPRISE FIEL	D CEDVICE	SILC			_					
151010				Krkise fiel	DSERVICES	LLC					G				
IV. Well C	ompletio	on Data													
²¹ Spud Da	te	²² Ready			²³ TD	²⁴ PBTD			forations		2	⁶ DHC, MC	٦		
4/11/19 27 Ho	le Size	8/27/1		20064 & Tubin	'M 9687'V	19996'M 96			539-19680'				4		
	3/4"				ig Size					5.5					
				10-3/4"		410'				550					
	7/8"			7-5/8"		9027'				2420					
6-3	3/4"			5-1/2"		20054'				844					
				2-7/8"		88	356'	,			N/A				
V. Well T		G D !!		32		31			16			26	_		
³¹ Date New 8/29/19		Gas Delive 8/27/1		1	Test Date 9/8/19	34 Test Length 25 Tbg. 24 HRS.			³⁵ Tbg. Pr						
³⁷ Choke Siz 34/128	ze	³⁸ Oil 3953			Water	⁴⁰ Gas				41 Test Method					
42 I hereby certi	fy that the			13752							┥				
been complied	with and t	hat the info	rmation gi	ven above	is true and			OIL COINE	LKVAII	SIV DI VI	31014				
complete to the	best of m	y knowerty	e and belie	ef.											
Signature:		HARLE	\mathcal{L}		Approved by:										
Printed name: Jana Mendiola				,	Title:		DE	VIE .	19.15	J. J					
Title:						Approval Date		CER	Are.	-			\dashv		
Regulatory Spe					Approved by: Title: DENIED 19.15.5.9 Approval Date: SEE RULE: 19.15.5.9										
E-mail Address Janalyn mendi						PR # 316-10 to to									
Janaivii illendi	JIA WUXV.	JUIL											11		

EMNRD-OCD ARTESIA REC'D: 05/03/2020

District I 1625 N. French Dr., Hobbs, NM 88240 10.5 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

(As-Drilled) WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-45572 5037 Property Code Property Name Well Number 323008 "6_7" FEDERAL COM HEIGHT CC 312H OGRID No. Operator Name Elevation 16696 OXY USA INC. 2957.2 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 24 SOUTH 29 EAST, N.M.P.M. 170 NORTH 1735 WEST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 0 24 SOUTH 29 EAST. N.M.P.M. SOUTH 2207 EAST **EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No: LTP-398 FSL 2217 FEL 640 2233 FEL 198 FNL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. X=456367.23 US FT Y=456348.55 US FT X=639670.60 US FT 5 OPERATOR CERTIFICATION SURFACE LOCATION

NEW MEXICO EAST NAD 1983 2233 4 I hereby certify that the information contained herein is true and Y=456203.78 US FT X=636116.76 US FT LAT.: N 32.2538075 .ONG.: W 104.0267351 rlete to the best of my knowledge and belief, and that this on either owns a working interest or unleaved mi GRID AZ = 85°06'38" 1298.73' ight to drill this well at this location pursu KICK OFF POINT NEW MEXICO EAST NAD 1983 Y=456314.48 US FT X=637410.76 US FT LAT.: N 32.2541016' ONG.: W 104.0225481' er of such a mineral or working interest, or to a Y=453693.40 US FT ALL 13 FIRST TAKE POINT NEW MEXICO EAST NAD 1983 Y=456264.48 US FT X=637411.01 US FT 10570. LAT.: N 32.2539641° ONG.: W 104.0225478° da Doxy. com Y=451044.72 US FT X=637049.24 US FT 55 Y=451035.61 X=639701.39 발 FF 79.42 SURVEYOR CERTIFICATION LIND I hereby certify that the well location shown on this plat was plotted from fieldings of actual surveys made by me in uslate my supervision, and that the same is true and corregt to the best of my belief SPACING 11 AZ ISTE 15079 LAST TAKE POINT GRID NEW MEXICO EAST NAD 1983 20 Date of Survey Signature and ScaDof Professional Survey or SSIONA Y=445824.32 US FT X=637462.87 US FT Y=448380.19 US FT X=639712.28 US FT LAT.: N 32.2252652 LONG.: W 104.0224778 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 Y=445744.32 US FT X=637463.27 US FT LAT.: N 32.2250453 LONG.: W 104.0224773 12 7 WO# 180627WL-a-XY (Rev. A) (KA) Y=445724.39 US FT X=637072.18 US FT

Y=445723.91 US FT X=639723.37 US FT

Form 3160-4 (August 2007)

EMNRD-OCD ARTESIA UNITED STATES REC'D: 05/03/2020

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	WELL (COMPI	ETION C	R RI	ECO	MPLE	TION R	EPOR	T AND L	.OG			ease Serial l IMNM7701			
1a. Type of Well ☐ Gas Well ☐ Dry ☐ Other											6. If	6. If Indian, Allottee or Tribe Name				
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.											7 11	7. Unit or CA Agreement Name and No.				
		Oth	er									7. 0	nit or CA A	greeme	ent Name and No.	
Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com												Lease Name and Well No. HEIGHT CC 6_7 FEDERAL COM 312				
HOUSTON, TX 77046-0521 Ph: 432-685-5936											9. A	9. API Well No. 30-015-45572-00-S1				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 6 T24S R29E Mer NMP												10. I	Field and Po	ool, or E	Exploratory NG-BONE SPRING	
At surface NENW 170FNL 1735FWL 32.253807 N Lat, 104.026735 W Lon Sec 6 T24S R29E Mer NMP												11. \$	11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R29E Mer NMP			
At top prod interval reported below NWNE 198FNL 2233FEL 32.253720 N Lat, 104.022460 W Lon Sec 7 T24S R29E Mer NMP													12. County or Parish 13. State			
At total depth SWSE 14FSL 2207FEL 32.225050 N Lat, 104.022470 W Lon												E	EDDY NM			
14. Date S ₁ 04/11/2				ate T.D /20/20		ched			ate Complete & A 🛛 /27/2019	ed Ready to	Prod.	17. I	Elevations (295	DF, KE 57 GL	3, RT, GL)*	
18. Total D	Depth:	MD TVD	2006 ² 9687	1	19.	Plug Ba	ck T.D.:	MD TVD	19	996 87	20. D	epth Bri	h Bridge Plug Set: MD TVD			
21. Type E	lectric & Oth	er Mecha	nical Logs R	un (Sul	bmit c	opy of ea	ach)				s well cor				(Submit analysis)	
GĂMM	ARAY										s DST rur ectional S	i? urvey?	⊠ No □ No	∐ Yes ⊠ Yes	(Submit analysis) (Submit analysis)	
23. Casing a	nd Liner Reco	ord (Repe	ort all strings	set in	well)					<u> </u>					<u> </u>	
Hole Size	Size/G	rade	Wt. (#/ft.)	Top Bot		Botto (MD	-	e Cement Depth		No. of Sks. & Type of Cement		y Vol. BL)	Cement 7	Гор*	Amount Pulled	
14.750	10.	750 J55	45.5	Ì	· / · /		410		71		550		0			
9.875	7.625	HCL80	26.4		0	0 9027					20	768	0			
6.750	6.750 5.500 P110		20.0		0	20	054			844		216				
	<u> </u>															
24. Tubing					Τ			· ·			T			T.		
	Size Depth Set (MD) Packer Depth (MD				MD) Size Depth Set (MD) Packer Depth (MD) Size						Size	De	pth Set (M	D) .	Packer Depth (MD)	
2.875 25. Produci	ng Intervals	8856					26. Perfo	ration Re	ecord							
	ormation		Тор		Bo	ottom			ed Interval		Size		No. Holes		Perf. Status	
A)	BONE SPI	RING	10р	Bottom								370				
	NE SPRING			9539 19680				3333 13 13333								
C)																
D)																
27. Acid, F	racture, Treat	ment, Ce	ment Squeeze	e, Etc.												
	Depth Interva								Amount and							
	953	9 TO 19	680 1151918	38G SL	ICKW	AIER + 4	483G 7.5%	HCL ACI	ID W/ 13732	456# SAI	ND					
28. Product	ion - Interval	A	L													
Date First	Test	Hours	Test	Oil		Gas	Water		Gravity	Gas		Product	ion Method			
Produced 08/29/2019	Date 09/08/2019	Tested 24	Production	BBL 395		MCF BBL 6477.0 1375		52.0	Corr. API		Gravity		ELECTRIC PUMP SUB-SURFACE			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	\dashv	Gas	Water	Gas			Well Status					
Size Flwg. Press. 34/128 SI 2216.0		Rate		53	MCF 6477	BBL 137	752 Rat	tio 1639	1639							
	tion - Interva			L 550	, ,	5-11	1 107	<u> </u>	1000		POW					
Date First	Test	Hours	Test	Oil		Gas	Water		Gravity	Gas		Product	ion Method			
Produced 08/29/2019	Date 09/08/2019	Tested 24	Production	BBL 395	- 1	MCF 6477.0	BBL 1375		rr. API	Gra	vity	ELECTRIC PUMP SUB-SURFACE				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	0.0	Gas	Water	-	s:Oil	We	Il Status		LLLOTINIO	. Civii C	JOD GOTTI FIGE	
Size 34/128	Flwg. SI	Press. 2216.0	Rate	Sas Water Gas.Oil Weil Status												
J T / 120	L~1	1 ZZ 10.U		. Jak	, J	U+1/	1 13/	UZ I	1003		1 0 1 1					

28b. Produ	action - Interva	al C											
Date First Produced	Test Date			Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status				
28c. Produ	action - Interva	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status	itatus			
29. Dispos	sition of Gas(S	old, used	for fuel, vent	ed, etc.)	•	•	•	•					
30. Summ Show a tests, i	ary of Porous all important z	ones of p	orosity and co	ontents there			all drill-stem shut-in pressure	s	31. For	mation (Log) Marke	rs		
	Formation		Top	Bottom	ns, Contents, etc	: .		Name		Top Meas. Depth			
BELL CAN CHERRY BRUSHY BONE SP BONE SP BONE SP BONE SP	CANYON CANYON RING RING 1ST RING 2ND RING 3RD		2804 3683 4923 6562 7577 8335 9455	3682 4922 6561 7576 8334 9454 9687	OIL, OIL, OIL, OIL,	L, GAS, WATER DELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING						295 561 1391 2769 2804 3683 4923 6562	
52. FC 1ST E 2ND E 3RD E	onal remarks (DRMATION (BONE SPRIN BONE SPRIN BONE SPRIN BONE SPRIN	LOG) MA G 7577 IG 833: IG 945:											
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:													
	oy certify that		Electr Committed	onic Submi For O	ission #4908 XY USA IN	367 Verified NCORPOR	l by the BLM W ATED, sent to ORAH HAM o	Vell Infor the Carls n 12/08/2	rmation Sys sbad	1H0087SE)	d instruction	ns):	
Signat	ure	(Electron	nic Submissi	on)			Date <u>1</u>	1/01/201	19				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #490867 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Revisions to Operator-Submitted EC Data for Well Completion #490867

Operator Submitted

BLM Revised (AFMSS)

OXY USA INCORPORATED

NMNM77018 Lease:

Agreement:

Admin Contact:

Operator: OXY USA INC.

P.O. BOX 50250 MIDLAND, TX 79710

Ph: 432-685-5936

JANA MENDIOLA

REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

Tech Contact:

JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

HEIGHT CC 6-7 FEDERAL COM 312H Well Name:

Number:

Location:

NM State:

EDDY County:

S/T/R:

Sec 6 T24S R29E Mer NMP

Surf Loc:

Field/Pool: PIERCE CROSSING; BONE SPG

Logs Run: **GAMMA RAY**

Producing Intervals - Formations:

Porous Zones:

3RD BONE SPRINGS

BELL CANYON

CHERRY CANYON BRUSHY CANYON **BONE SPRING** 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING

Markers: RUSTLER

SALADO CASTILE LAMAR

BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING**

Ph: 713.350.4816 JANA MENDIOLA

NMNM77018

REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com

5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

Ph: 432-685-5936

JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

HEIGHT CC 6_7 FEDERAL COM

NM **EDDY**

Sec 6 T24S R29E Mer NMP NENW 170FNL 1735FWL 32.253807 N Lat, 104.026735NENW 170FNL 1735FWL 32.253807 N Lat, 104.026735 W Lon

PIERCE CROSSING-BONE SPRING

GAMMARAY

BONE SPRING BONE SPRING 3RD

BELL CANYON

CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD

RUSTLER

SALADO CASTILE LAMAR

BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING**