

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GISSLER A 52

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: LESLIE GARVIS
E-Mail: LGARVIS@BURNETTOIL.COM9. API Well No.
30-015-45640-00-X1

3a. Address

801 CHERRY STREET UNIT 9 SUITE 1500
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-583-8730
Fx: 817-332-843810. Field and Pool or Exploratory Area
CEDAR LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R30E 1650FSL 1100FEL
32.831772 N Lat, 103.937569 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/20/20 - HOLE SIZE: 12 ?? . RUN 10 JTS OF 8 5/8" 24# ST&C CASING, TOTAL LENGTH 424', SET @ 421', CENTRALIZERS ON JTS 1, 2, 3, 5, 7, 9. CEMENT WITH LEAD: 100 SKS, 14.4#, YLD 1.58RFC-C+10% PF53 GYPSUM, TAIL: 380 SKS C+2% SKS PF1 CALCIUM 14.8#, 1.34 YLD. PLUG DN @ 17:18 MST, 2/20/20 AND FLOATS HELD. WOC (WILL RUN TEMP SURVEY @ 23:30 MST.) PJSM: RIG UP & RUN TEMP SURVEY. (TOC @ 260') (TAGGED W/ 1" @ 260') PU/MU 1" PIPE, TAGGED @ 260', CEMENT W/ 30 SKS / 7 BBLS CLASS C W/ 2% CACL. (1ST) WOC. PU/MU 1" PIPE, TAGGED @ 270', CEMENT W/ 30 SKS / 7 BBLS CLASS C W/ 2% CACL. (2ND) WOC. CONTACTED DAVID MERVINE W/ BLM IN REFERENCE TO 8 5/8" CSG/CMT @ 9:10 AM MST, 2/20/20. HE DID NOT WITNESS JOB.

2/21/20 - HOLE SIZE: 7 7/8? . CEMENT W/ 30 SKS / 7 BBLS CLASS C W/ 2% CACL. (3RD) WOC, PU/MU 1" PIPE, TAGGED @ 240', CEMENT W/ 30 SKS / 7 BBLS CLASS C W/ 2% CACL. (4TH) WOC, PU/MU 1" PIPE, TAGGED @ 172', CEMENT W/ 30 SKS / 7 BBLS CLASS C W/ 2% CACL. (5TH) WOC, PU/MU 1" PIPE, TAGGED @ 82',

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #507432 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/18/2020 (20PP1684SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 03/17/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 03/19/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted 05/06/2020 - KMS NMOC

Additional data for EC transaction #507432 that would not fit on the form

32. Additional remarks, continued

CEMENT W/ 30 SKS / 7 BBLS CLASS C W/ 2% CACL. (6TH) CIRCULATED 3 BBLS/13 SKS, CEMENT TO SURFACE AT 15:13 MST. WOC (RD & LD OUT PAR 5) NU BOP W/ RIG CREWS. TEST BOP W/BATTLE ENERGY-CHOKE, ANNULAR & HCR 250 LOW / 2000 HIGH. CONTACTED BLM - SPOKE WITH CHASE TO NOTIFY OF 2M BOP TEST AT 14:06 CST.

2/25/20 - LAST SURVEY TVD: 6101?.

2/26/20 - RUN 75-JT'S 5.5" 17# HCL-80 LT&C BARE CSG, 4-JT'S 5.5" 17# HCL-80 RYT WRAP, DV TOOL, 61-JT'S RYT WRAP, 1-JT 5.5" 17# HCL-80 BARE TO SET SLIPS ON.DV TOOL-2.21. SET @ 6101'

2/27/20 - CEMENT 2ND STAGE W/ LEAD: 350 SKS 13.2#, 1.83 YLD. TAIL: 200 SKS, 13.0#, 1.5 YLD. PLUG DN @ 06:48 CST, 2/27/20. CIRCULATED 65 SKS / 21 BBLS OF CEMENT TO SURFACE PITS. FLOATS HELD. PLACE 500 PSI ON 5.5" CASING AND PUMP 50 SKS / 12 BBLS CLASS C W/ 2% CACL. RIG RELEASED AT 18:00, 2/27/20. CONTACT BLM ON 2/27/2020 @ 09:00, REF 5.5" CSG / CMT. NO ONE RESPONDED TO WITNESS CMT JOB. RIG RELEASED AT 18:00, 2/27/20

Revisions to Operator-Submitted EC Data for Sundry Notice #507432

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC029338A	NMLC029338A
Agreement:		
Operator:	BURNETT OIL CO.INC. BURNETT PLAZA - UNIT 9 801 CHERRY STREET - SUITE 1500 FORT WORTH, TX 76102 Ph: 817-583-8730	BURNETT OIL COMPANY INC BURNETT PLAZA - UNIT 9 SUITE 1500 FORT WORTH, TX 76102-6881 Ph: 817.332.5108
Admin Contact:	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM Ph: 817-583-8730 Fx: 817-332-8438
Tech Contact:	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: LGARVIS@BURNETTOIL.COM Ph: 817-583-8730 Fx: 817-332-8438
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LOCO HILLS GLORIETTA YESO	CEDAR LAKE
Well/Facility:	GISSLER A 52 Sec 14 T17S R30E Mer NMP NESE 560FSL 2380FEL	GISSLER A 52 Sec 14 T17S R30E 1650FSL 1100FEL 32.831772 N Lat, 103.937569 W Lon