Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC049947A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other 2. Name of Operator Contact: KRISTINA AGEE EOG RESOURCES INCORPORATEDE-Mail: kristina_agee@eogresources.com			6. If Indian, Allottee or Tribe Name		
				7. If Unit or CA/Agreement, Name and/or No. NMNM100194 8. Well Name and No. CERROS LOCOS 1	
			9. API Well No. 30-015-29336-00-S1		
3a. Address 3b. Phone No.		3b. Phone No. (include area code)	e) 10. Field and Pool or Exploratory Area		
		Ph: 432-686-6996	SAND TANK	. ,	
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description)		11. County or Parisl	h, State	
Sec 6 T18S R30E SWNW 2310FNL 840FWL			EDDY COUNTY, NM		
12. CHECK THE	APPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE OF	FACTION		
Notice of Intent ■	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	ShutIn Notice	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
testing has been completed. Final determined that the site is ready for EOG Resources, Inc. respectormodity prices. The date	Abandonment Notices must be filed r final inspection. ctfully requests to shut in the e of last production was (MA	only after all requirements, include above referenced well due to	ompletion in a new interval, a Form 3 ing reclamation, have been completed to temporary low	160-4 must be filed once	
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Revisions to Operator-Submitted EC Data for Sundry Notice #511998

Operator Submitted BLM Revised (AFMSS)

Sundry Type: SHUTIN SHUTIN NOI NOI

NMLC049947A Lease: NMLC049947A

Agreement: NMNM100194 (NMNM100194)

Operator: EOG RESOURCES INCORPORATED **EOG RESOURCES INCORPORATED**

P.O. BOX 2267 MIDLAND, TX 79702 Ph: 940-686-6996 MIDLAND, TX 79702 Ph: 432.686.3600

KRISTINA AGEE KRISTINA AGEE Admin Contact:

SR. REGULATORY ADMINISTRATOR SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com E-Mail: kristina_agee@eogresources.com

Ph: 432-686-6996 Ph: 432-686-6996

Tech Contact:

KRISTINA AGEE SR. REGULATORY ADMINISTRATOR KRISTINA AGEE SR. REGULATORY ADMINISTRATOR E-Mail: kristina_agee@eogresources.com E-Mail: kristina_agee@eogresources.com

Ph: 432-686-6996 Ph: 432-686-6996

Location:

NM EDDY NM EDDY State: County:

Field/Pool: SAND TANK; MORROW SAND TANK

CERROS LOCOS AQM FC 1 **CERROS LOCOS 1** Well/Facility:

Sec 6 T18S R30E 2310FNL 840FWL Sec 6 T18S R30E SWNW 2310FNL 840FWL