Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 05/11/2020 - NMOCD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.

DRY NOTICES AND REPORTS ON WELLS se this form for proposals to drill or to re-enter an	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM05039A		
					6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. 891000303X						
Type of Well	8. Well Name and No. POKER LAKE UNIT 21 BD 104H						
2. Name of Operator XTO PERMIAN OPERATING	9. API Well No. 30-015-45512-00-X1						
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707  3b. Phone No. (include area co Ph: 432.218-3754					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T		11. County or Parish, State					
Sec 21 T25S R30E SESW 39: 32.109467 N Lat, 103.889061	EDDY COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	■ Well Integrity	
■ Subsequent Report	□ Casing Repair	■ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	and Abandon		Drilling Operations	
	☐ Convert to Injection ☐ P		Back	☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi XTO PERMIAN OPERATING	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- bandonment Notices must be fil- inal inspection.	give subsurface the Bond No. or sults in a multipled only after all	locations and measu in file with BLM/BIA e completion or reco requirements, includ	red and true ve Required sul impletion in a reing reclamation	ertical depths of all pertinosequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
Spud well 03/13/20							
03/13/20 to 03/14/20 Drill 17.5 inch hole, TD at 102 casing with 2025 Class C cmt.	0 ft. Run 13.375 inch, 68 . Bump plug. Circ 223 bbl	lb, L-80 casin ls cmt to surfa	g set at 1020 ft. ice.	Cement			
03/15/20 to 03/26/20 Test 13.375 inch csg to 1500 p Drill 12.25 inch hole to 11100	psi, 30 mins (good). ft. Run 9.625 inch, 40 lb,	HCP-110 cas	ing set at 11090	ft. Stage 1			
14. I hereby certify that the foregoing is	Electronic Submission #	IAN OPERATII	IG LLC, sent to t	he Carlsbad	•		
Name(Printed/Typed) CHERYL	ROWELL		Title REGUL	ATORY CO	ORDINATOR		
Signature (Electronic S	Submission)		Date 04/29/2	020			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHON SHEPARD  Title PETROLEUM ENGINEER Date 05/0			Date 05/07/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	iitable title to those rights in the		Office Carlsbac	d			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any ne	rson knowingly and	willfully to m:	ake to any department or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #513338 that would not fit on the form

## 32. Additional remarks, continued

cement: 1220 sxs Class C followed by 1910 sxs Class C and tail with 600 sxs Class C. Did not bump plug, lost circ. Open DV tool. ETOC = 6657?. Stage 2 cement: 1145 sxs Class C and 470 Class C tail cmt. (Total 5345 sxs cmt). Bump plug. Circ. 177 bbls cmt to surface. WOC.

 $03/27/20 \ \, to \ \, 04/23/20$  Test 9.625 inch csg to 1500 psi, 30 mins (good). Drill 8.75 inch hole to 13664 ft. Drilled 8.5 inch hole to TD at 22550 ft on 4/21/20. Run 5.5 inch, 23 lb, P-110 casing set at 22540 ft. Cement csg. lead with 1420 sxs Class H 50/50 Poz and tail 2830 sxs Class H 50/50 Poz (Total 4250 sxs cmt) bumped plug. ETOC = 3348?.

KOP = 11546

Rig Release at 04/23/20.

## Revisions to Operator-Submitted EC Data for Sundry Notice #513338

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMNM05039A NMNM05039A

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

**CHERYL ROWELL CHERYL ROWELL** Admin Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl\_rowell@xtoenergy.com E-Mail: Cheryl\_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432.218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl\_rowell@xtoenergy.com E-Mail: Cheryl\_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432.218-3754

Location:

NM EDDY State: NM County: **EDDY** 

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 21 BD 104H POKER LAKE UNIT 21 BD 104H Well/Facility:

Sec 21 T25S R30E Mer NMP SESW 395FSL 1780FWL Sec 21 T25S R30E SESW 395FSL 1780FWL

32.109467 N Lat, 103.889061 W Lon 32.109467 N Lat, 103.889061 W Lon