Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMNM0404441      If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     ☐ Gas Well ☐ Other					8. Well Name and No. BELLOQ 11-2 FED STATE COM 713H			
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION CON Light in jennifer.harms@dvn.com					9. API Well No. 30-015-46757-00-X1			
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6560			10. Field and Pool or Exploratory Area SAND DUNES				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 11 T23S R31E SWSE 500FSL 2160FEL 32.313095 N Lat, 103.747017 W Lon					EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DA	ATA	
TYPE OF SUBMISSION	SUBMISSION				OF ACTION			
	☐ Acidize ☐ ]		pen	☐ Production (Start/Resume)		☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	ation	□ W	ell Integrity	
Subsequent Report     ■	☐ Casing Repair	☐ Casing Repair ☐ New Constru		☐ Recomplete		<b>⊠</b> Ot	her	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Tempor	Temporarily Abandon		ing Operations	
	☐ Convert to Injection			☐ Water D	Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  (3/11/2020-3/24/2020) SPUD 3/11/2020 @ 14:00. TD 17-1/2" HOLE @ 860'. RIH W/20 JTS 13-3/8" 54.50#  J-55 BTC CSG, SET @ 851'. LEAD W/650 SX, CLASS C, YLD 1.83 CU FT/SK. 322 SXS RETURN TO SURF. DISP W/126 BBLS. 250/3500 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.  (3/24/2020-3/30/2020) TD 12-1/4" HOLE @ 4353'. RIH W/105 JTS 10-3/4" 45.50# L80 HC SET @4338'. LEAD W/ 600 SX CLASS C, YLD 2.19 CU FT/SK. TAIL W/135 SXS, CLASS-C, YLD 1.32 CU FT/SK. 205 SXS OF CEMENT TO SURFACE. FULL RETURNS. TEST CASING AT 2500 PSI, HOLD 30 MIN.								
(3/30/2020-4/25/2020) TD 9-7/8" HOLE @ 11232'. RIH W/246 JTS 8-5/8" 32# P110HSCY SET @11216.2'. LEAD W/ 315 SX CLASS C, YLD 4.66 CU FT/SK. TAIL W/160 SXS, CLASS-C, YLD 1.39 CU FT/SK. NO RETURNS THROUGHT CMT JOB. TEST CASING. R/U WIRELINE TOOLS & RUN CBL. TEST CASING AT 2500 PSI, HOLD 30 MIN.								
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission #  For DEVON ENERG  mitted to AFMSS for proc	Y PRODUCTION	ON COM LP, sent	to the Carlsl	oad			
Name(Printed/Typed) JENNIFEF			MPLIANCE ANALYS	ST				
Signature (Electronic S	Submission)		Date 04/28/20	020				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROLE	N SHEPAR UM ENGINE		]	Date 05/07/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Carlsbac	t						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or a	agency o	of the United	

## Additional data for EC transaction #513063 that would not fit on the form

## 32. Additional remarks, continued

(4/25/2020-4/26/2020) TD 7-7/8" HOLE @ 22177'. RIH W/967 JTS 5-1/2" 20# P110 CSG, SET @ 22167.3'. 1ST LEAD W/1220 SX, CLASS H CMT, YLD 1.67 CU FT/SK. TAIL W/1875 SXS, CLASS H, 1.37 YLD, DISP W/ 491 BBLS; PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 4/26/2020 @ 19:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #513063

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM0404441 NMNM0404441

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-552-6560 Ph: 405 552 6571

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST Admin Contact:

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Tech Contact: JENNIFER HARMS

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Location:

State: County: NM EDDY NM EDDY

PURPLE SAGE; WOLFCAMP SAND DUNES Field/Pool:

BELLOQ 11-2 FED STATE COM 713H Sec 11 T23S R31E SWSE 500FSL 2160FEL BELLOQ 11-2 FED STATE COM 713H Sec 11 T23S R31E SWSE 500FSL 2160FEL Well/Facility:

32.313095 N Lat, 103.747017 W Lon