Submit 1 Copy To Appropriate District Office	State of New Mexico Rec'd 05	/26/2020 - NMOCD Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH GONGERNAMION BUNGAON	30-005-64336
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Bonanza
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2H
2. Name of Operator Tamaroa Operating, LLC		9. OGRID Number
1 2		328666
3. Address of Operator PO Box 866937, Plano, Tx 75086-6937		10. Pool name or Wildcat Elkins, SA
4. Well Location		
Omi Letter	feet from the N line and	990feet from theline
Section 21	Township 7S Range 28E	NMPM County
	11. Elevation (Show whether DR, RKB, RT, GR, et 3977 GR	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER: CO	mpletion 📉
	ed operations. (Clearly state all pertinent details, a	<u> </u>
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recon	npletion.	
3/19/2020: Elite Well Service pumped water to open toe sleave @ 4560 psi. The toe was acidezed w/4560 gallons of 15% NEFE acid		
flused with 300 bbls water.		
3/23 to 25/2020: Elite Well Services fracked the well in 23 stages from 2705 to 6820' with 44936 bbls fresh water gel carrying 1,302,727 lbs		
20/40 white sand and 469,468 lbs 20/40 RC sand. After the job a kill plug was set @ 1400'.		
3/31 to 4/2/20: Drill out frack plugs		
4/27/20: RIH w/ PC Pump Stator and	1 2 7/8" L-80 tubing, set pump @ 2504'. Run pump	rotor and 1" rods. Start pumping well
at 6:45 pm 4/27/20.		
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1, 14, 2010		
Spud Date: June 14, 2019	Rig Release Date: February	y 3, 2020
I hereby certify that the information ab	ove is true and complete to the best of my knowled	lge and belief.
	_	
SIGNATURE	TITLE Consultant	DATE 5/24/20
	nwiv@zionel	
Type or print name Phelps White	E-mail address:	PHONE:575 626 7660
For State Use Only	r Record Only Amended C-103 t	o follow
	r Record Only _{TITLE} Amended C-103 t	DATE
Conditions of Approval (if any): ab 5/26/2020		