Form 3160-5		Kec u 00/01/202	.0 - INMOCD				
(June 2015)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA	OMI Expire	RM APPROVED 3 NO. 1004-0137 s: January 31, 2018				
	SUNDRY NOTICES AND RE to t use this form for proposal	5. Lease Serial No NMNM16353	5. Lease Serial No. NMNM16353				
	doned well. Use form 3160-3	6. If Indian, Allott	ee or Tribe Name				
SL	IBMIT IN TRIPLICATE - Other	7. If Unit or CA/A	greement, Name and/or No.				
1. Type of Well ☑ Oil Well □ Gas W	Vell 🗖 Other		8. Well Name and No. OUTRIDER FEDERAL 6H				
2. Name of Operator XTO ENERGY INCO	Conta ORPORATED E-Mail: cassie	9. API Well No. 30-025-4293	9. API Well No. 30-025-42932-00-S1				
3a. Address 6401 HOLIDAY HIL MIDLAND, TX 7970		3b. Phone No. (include area code) Ph: 432-218-3671		or Exploratory Area 253206M-BONE SPRING			
4. Location of Well (Foo	tage, Sec., T., R., M., or Survey Descrip	11. County or Pari	sh, State				
Sec 27 T24S R32E	NENW 170FNL 2115FWL	LEA COUNT	Y, NM				
12. CHECI	K THE APPROPRIATE BOX(ES) TO INDICATE NATURE O	F NOTICE, REPORT, OR C	THER DATA			
TYPE OF SUBMISS	SION	TYPE OF ACTION					
☑ Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off			
	□ Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity			
Subsequent Report	🛛 Casing Repair	□ New Construction	Recomplete	□ Other			

□ Plug and Abandon

Plug Back

If the proposed work and approximate duration interest. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

□ Temporarily Abandon

U Water Disposal

□ Final Abandonment Notice

Change Plans

Convert to Injection

XTO Energy, Inc Respectfully requests to repair casing according to the attached procedure.

Paald 06/01/2020 NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #516894 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/28/2020 (20PP2711SE)						
Name(Printed/Typed)	CASSIE EVANS	Title	REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	05/28/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By_JONATHON SHEPARD		TitleF	ETROELUM ENGINEER	Date 05/29/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REVISED **						

Revisions to Operator-Submitted EC Data for Sundry Notice #516894

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	CSG NOI	CSG NOI
Lease:	NMNM16353	NMNM16353
Agreement:		
Operator:	XTO ENERGY INC 6401 HOLIDAY HILL RD #5 MIDLAND, TX 79707 Ph: 432-218-3671	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com	CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com
	Ph: 432-218-3671	Ph: 432-218-3671
Tech Contact:	CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com	CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com
	Ph: 432-218-3671	Ph: 432-218-3671
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G-06 S253306M; BS	WC025G06S253206M-BONE SPRING
Well/Facility:	OUTRIDER FEDERAL 6H Sec 27 T24S R32E Mer NMP 170FNL 2115FWL	OUTRIDER FEDERAL 6H Sec 27 T24S R32E NENW 170FNL 2115FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Workover/Deepening of a Well

- 1. <u>Notification</u>: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
- <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
- 3. <u>Cement</u>: Notify BLM if cement fails to circulate.
- <u>Subsequent Reporting</u>: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. <u>Show date work was completed</u>. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
- 5. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
- If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.