Submit 1 Copy To Appropriate District	State of New Me	xico **Arr	nended* ^{*Rec'd 06/08/2020 -} MOCD Form C-103				
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240	Energy, winerus and watara resources		WELL API NO.				
<u>District II</u> $-(575)$ 748-1283	OIL CONSERVATION DIVISION		30-015-45315				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	-		STATE FEE				
$\frac{\text{District IV}}{1220.5} = (505) 476-3460$	Santa Fe, NM 87505		6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			LOS MEDANOS 36-23-30				
DIFFERENT RESERVOIR. USE "APPLICAT" PROPOSALS.)	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
	as Well 🗍 Other	8. Well Number 801H					
2. Name of Operator		9. OGRID Number					
BOPCO, LP		260737					
3. Address of Operator			10. Pool name or Wildcat				
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707			BONE SPRING				
4. Well Location							
Unit LetterM:	_321feet from theSOUT	ГН line and	_1214feet from theWESTline				
Section 36	Township 23S	Range 30E	NMPM County EDDY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3412 GL							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:				
		REMEDIAL WOR	·				
		COMMENCE DRI					
		CASING/CEMENT JOB					
CLOSED-LOOP SYSTEM							
OTHER:		OTHER:					
			d give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recomp	pletion						
01/19/2019 to 01/22/2019							
Spud well 01/19/2019. Drill 17 1/2 inch hole, TD at 505 ft. Run 13 3/8", 54.5#, J-55 casing set at 505 ft. Cement casing with 750 sxs							
Class C cmt. Bump plug. Circulate 49 bbls cement to surface. WOC. Test 13-3/8 csg 1000 psi, 30 mins (good).							
		-					
01/23/2019 to 01/28/2019							
Drill 12 1/4 inch hole to 3900 ft. Run 9-5/8, $40\#$, J-55 casing set at 3890 ft. Cement casing with 1690 sxs Class C cement. Bump Plug.							
Circulate 149 bbls cement to surface. WOC, Test 9-5/8 casing 1500 psi, 30 mins (good).							

01/29/2019 to 02/05/2019

Drill 8 3/4 inch hole to 15489 ft, Drill 8 1/2 inch hole to 15489 ft. Run 5 1/2 inch, 20#, CYP-110 casing set @ 15489'. Cement casing with 1301 Provalue TXI lead and 952 sxs Provlaue H. Bump plug. No cement to surface. ETOC 1500'.

PBTD: 15487 ft			gc 6/10/2020					
Rig Release 02/12/2019		Accepted for record – N						
Spud Date:	01/19/2019	Rig Release Date:	02/12/2019					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	Cheryl Rowell	TITLE <u>Regu</u> l	atory Coordinator	DATE	06/08/20			
Type or print	name <u>Cheryl Rowell</u>	E-mail address:	cheryl_rowell@xtoenergy.cc	om_ PHONE	2: <u>432-218-3754</u>			
For State Use Only								
APPROVED	BY: ACCEPTED FOR RECORD	, _{TITLE} RECOR	D CLEANUP	_{DATE} AB	8 6/10/2020			
Conditions of Approval (if any):								