Submit 1 Copy To Appropriate District Office State of New Mexico Rec'd 05/29/2020 - NMOCD Form C-103	
<u>District I</u> – (575) 393-6161 Energy, Minerals & 1625 N. French Dr., Hobbs, NM 88240	and Natural Resources Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	ATION DIVISION 30-015-45710
011 B. 1 list Bt., 7 litesia, 1441 00210	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) CB NE 15 22 002	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2H
2. Name of Operator CHEVRON USA INC 9. OGRID Number 4323	
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location	
	NORTH line and 1355 feet from the EAST line
Section 15 Township 23	Range 28E NMPM County EDDY
11. Elevation (Show who	ether DR, RKB, RT, GR, etc.)
2992' RKB	
12. Charle Ammandata Dan ta Indi	instantial National of National Department of Others Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	<u> </u>
TEMPORARILY ABANDON CHANGE PLANS	☐ COMMENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER:	OTHER: HYDRAULIC FRAC
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
1/16/20 – Ran CBL from 9,849' to surface. TOC ~5,230'.	
1/19/20 - Test prod csg 9,800 psi for 30 min and RU frac equipment.	
1/20/2020-2/20/20 - Perforate & frac from 9,716'-19,581'. Frac w/1.1 MM bbls fluid & 23.8 MM# proppant. RD frac equipment.	
3/19/20 – BOPE test to 250 psi low/3,800 psi high.	proppania to apartment
3/20/20 - Drill out plugs and wash perfs.	
3/22/20 – Set packer @ 9,304'. Test packer, good test.	
3/23/20 – Ran 2-7/8" L-80 prod tubing and set @ 9,326', PBTD: 19,646'. RD	
4/6/20 – Pressure test tubing to 1000 psi for 15 min and csg to 1000 psi	i for 15 min, all tests good. RD and shut in well.
9/9/2010	10/16/2010
Spud Date: 8/8/2019 Rig Re	lease Date: 10/16/2019
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
\sim	
SIGNATURE TITLE	Permitting Specialist DATE 5/29/2020
Type or print name Laura Becerra E-mail	l address: <u>LBecerra@Cheveron.com</u> PHONE: (432) 687-7665
For State Use Only	
APPROVED BY: Gilbert Cordero TITLE	St 1171100 - 01010000
Conditions of Approval (if any):	Staff MGR DATE 6/2/2020