Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						EMNRD-OCD ARTESIA Form C-105 REC'D: 6/17/2020 Revised April 3, 2017						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210				Oil Conservation Division							1. WELL API NO. 30-015-45545					
District III 1000 Rio Brazos F	Rd., Aztec, I	NM 8741	10								2. Type of Lease ☑ STATE □ FEE □ FED/INDIAN					
District IV 1220 S. St. Francis	s Dr., Santa	Fe, NM	87505	1220 South St. Francis Dr. Santa Fe, NM 87505						ı	3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for fill							5. Lease Name or Unit Agreement Name Way South State Com									
☑ COMPLET	ION REP	ORT (F	Fill in boxe	es #1 throu	gh #31 f	1 for State and Fee wells only)					6. Well Number:					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										/or	705H					
7. Type of Completion: □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR										OIR	R □ OTHER					
8. Name of Operator										9. OGRID						
COG Operating LLC 10. Address of Operator										229137						
2208 W.M	ain Stre										Purple Sage; Wolfcamp (Gas)					
Artesia, NI	VI 8821 Unit Ltr		action	Towns	hin	Range	Lot	Т	Feet from t	tho	N/S Line Feet from the E/W Line County					
Surface:	4	_	Section Tov				Lot		510		South			East		Eddy
BH:	В	19	9	26S		28E			201		North 2127		7			Eddy
13. Date Spudded 5/17/19	1 14. Da	ate T.D.	. Reached	15. Date Rig Released 6/25/19				_			(Ready to Produce) 17. Elevations (DF a RT, GR, etc.) 30			and RKB, 3081' GR		
18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other I																
22. Producing Int 9,467-21,2		of this co		- Top, Bot	ttom, Na					16	5				None	
23.			т		CAS	ING REC	ORI) (Repo	ort all st	ring	s set in w	ell)				
CASING SI		WE	EIGHT LB			DEPTH SET		HOl	LE SIZE	8	CEMEN	TING R			AMOUN	NT PULLED
13 3/8"			54.5#					17 1/2"			380 sx 2100 sx					
9 5/8" 40 # 5 1/2" 23#				8555' 21302'				12 1/4" 8 3/4"			4570 sx					
			-													
24.			00001	LINE	ER RECORD	EN ITE	GGDEEN	DEEN SI				IG RECO		D. CIZ	ED GET	
SIZE	TOP		В	BOTTOM		SACKS CEMENT		SCREEN		SIZ	27/8"	DE.	<u>PTH SET</u> 8544'		PACKER SET 8534'	
26. Perforation	umber)							RACTURE, CEMENT, SQUEEZE, ETC.								
					DEPTH INTERVAL 9,467-21,210'			AMOUNT AND KIND MATERIAL USED								
9,467 – 21,21				0' (1440)), 1 07-21,210			Acdzw/0 gal 7 ½%; Frac with 23,709,427# sand & 23,427,558 gal fluid					
28.								DUC								
3/10/20						Flowin	ng - Size and type pump)			Well Status (Prod. or Shut-in) Producing						
Date of Test 3/26/20				Choke Size Prod'n For 9/64" Test Period		Prod'n For Test Period 24	Hrs	Oil - Bbl 53			- MCF 989	989 35			Gas - Oil Ratio	
Flow Tubing	Casin	g Pressu		Calculated 2 Iour Rate	24- 	Oil - Bbl.		Gas -	MCF	V	Vater - Bbl.		Oil Grav	vity - Al	PI - (<i>Coi</i>	r.)
Press. 1873# 268# Hour Rate 53 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								311 3049				30. Test Witnessed By Charlie Hoff				
31. List Attachmo	ents															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date: 9/26/19						
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										7,20,17						
I hereby cert	ify that t	heinf	ormation	1 shown	on hot!	Latitude _	sforn	is true	ındcomp	lete	Longitude	of my	knowle	doe an		D83
Signature A				i SILOVVII (F	Printed		a Avery	-		Regulator			uge un	,	4/21/20
E-mail Addre				om				J			5	,	-			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Rslr	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 555'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt2122'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Rustler	T. Mancos	T. McCracken			
T. Glorieta	T. Lamar2311'	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Bell Canyon2342'	Base Greenhorn	T. Granite			
T. Blinebry	T. Cherry Canyon3210'	T. Dakota				
T.Tubb	T. Brushy Canyon4460'	T. Morrison				
T. Drinkard	T. Bone Spring GL6002'	T.Todilto				
T. Abo	T. 1st Bone Spring 6918'	T. Entrada				
T. Wolfcamp 9052'	T. 2 nd Bone Spring-Sand	T. Wingate				
T. Penn	T. 2nd Bone Spring	T. Chinle				
T. Cisco (Bough C)	T. 3 rd Bone Spring 8683'	T. Permian				
			OIL OR GAS			

From	То	In Feet	Lithology	From	To	In Feet	Lithology