

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

EMNRD-OCDA ARTESIA Form C-103  
REC'D: 6/18/2020 Revised July 18, 2013

WELL API NO. <b>30-015-46929</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>CB BERU 23 14 FEE 06</b>
8. Well Number <b>402H</b>
9. OGRID Number <b>4323</b>
10. Pool name or Wildcat <b>PURPLE SAGE;WOLFCAMP (GAS)</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>CHEVRON USA INC</b>	
3. Address of Operator <b>6301 DEAUVILLE BLVD., MIDLAND, TX 79706</b>	
4. Well Location Unit Letter <b>P</b> : <b>470</b> feet from the <b>SOUTH</b> line and <b>875</b> feet from the <b>EAST</b> line Section <b>23</b> Township <b>23S</b> Range <b>28E</b> NMPM County <b>EDDY</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>2,996'</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <b>CHANGE TO ORIGINAL APD</b>	<input checked="" type="checkbox"/>	OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron respectfully requests the following changes to the approved application to drill:

- Changed Liner1 Hole size from 6-1/4" to 6-1/8"
- Changed 9-5/8" casing weight from 43.5# to 40#
- Added 5" 18# casing below the liner hanger to be run to 30 degrees into the curve. With 300' liner lap, this is ~ 200' in the open hole for TBS wells and ~ 500' in the open hole for WCA wells. The rest of the production casing will be 4.5" 11.6# as per plan.
- Updated proposed depth from 17,309 to 17,317.

CASING											
Type	Hole Size	Casing Size	Grade	Casing Weight lbs/ft	Connection	Top MD	Setting Depth (KB)	Sacks of Cement	Est. TOC	Method	Fluid Type
Surface	17.5" to 16"	13-3/8"	J-55	54.5	STC/BTC	0	290	230	-	Circulation	Fresh Water
Intermediate	12-1/4"	9-5/8"	L-80	40	LTC/BTC	0	2,671	672	-	Calculation	Brine or OBM
Prod	8-3/4"	7"	P-110	29	BLUE	0	9,093	807	2,471	Calculation	Brine or OBM
Liner1	6-1/8"	5"	P-110	18	W 521	8,793	9,500	589	8,893	Calculation	Oil-Based Mud
		4-1/2"	P-110	11.6	W 521	9500	17,317				

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla McConnell TITLE Permitting Specialist DATE 6/18/2020

Type or print name KAYLA MCCONNELL E-mail address: GNCV@CHEVRON.COM PHONE: 432.687.7375

**For State Use Only**

APPROVED BY: Raymond W. Dorday TITLE Geologist DATE 6/23/2020  
Conditions of Approval (if any):