Submit One Copy To Appropriate District Office	State of New Mexic		Form C-103
District I	Energy, Minerals and Natural	Resources WELL API NO.	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION D	20.015.21692	•
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750	SIAIE	FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM		0. State Off & C	Jas Lease No.
87505	S AND DEDODTS ON WELLS	7 Logg Name	or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			of Offit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		UCH 8. Well Number	r
1. Type of Well: Soil Well Ga	1		
2. Name of Operator		9. OGRID Num	nber
EOG Resources, Inc. 3. Address of Operator		7377 10. Pool name o	on Wildoot
104 South Fourth Street, Artesia, NM 88210		Eagle Creek; Sa	
4. Well Location		Zugre ereen, zu	
Unit Letter A: 330 feet from the North line and 990 feet from the East line			
Section 23 Township 17S Range 25E NMPM Eddy County			
75eport or Other Data			
NOTICE OF INT	TAITION TO:	CURCEOUENT D	
NOTICE OF INTE	SUBSEQUENT RI EMEDIAL WORK	EPORT OF: ALTERING CASING	
		OMMENCE DRILLING OPNS.	P AND A
		ASING/CEMENT JOB	_
OTHER:		1 Leastion is ready for OCD inc	nastian after DOA
OTHER: Description Descri			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
	early as possible to original ground (contour and has been cleared of all	liunk trash flow lines and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. Buried power line removed.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas system.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, retu	urn this form to the appropriate Dist	rict office to schedule an inspection	n.
SIGNATURE (JAC)	TITLE: <u>Er</u>	vironmental Supervisor	DATE 6/2/2020
TYPE OF PRIVING P. 1			DIJONE 555 540 4045
TYPE OR PRINT NAME: Robert Ash For State Use Only	<u>ier</u> E-MAIL: <u>R</u>	obert_Asher@eogresources.com	PHONE: <u>575-748-4217</u>
Tor State Ose Only		Charle Tan	
	TITLE	Staff Manager	DATE <u>6/23/2020</u>
Conditions of Approval (if any):		•	