Submit One Copy To Appropriate District Office	State of New Mexico	es EMNRD-OCD ARTESIA REC'D: 6/12/2020 Revised November 3, 2011
District I	Energy, Minerals and Natural Resource	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		20.015.21910
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	$STATE \square FEE \boxtimes$
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	TION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well G	as Well 🗍 Other	8
2. Name of Operator		9. OGRID Number
EOG Resources, Inc.		7377
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM	88210	Eagle Creek; San Andres
4. Well Location		
	feet from the line and	430 feet from the West line
Section 22		5E NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, G	
	3545' GR	
12. Check Appropriate Box to In	ndicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTI		SUBSEQUENT REPORT OF:
	PLUG AND ABANDON	
		CE DRILLING OPNS. P AND A
OTHER:	🗌 🛛 🖾 Locatio	on is ready for OCD inspection after P&A
	ompliance with OCD rules and the terms of th	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
ODEDATOD NAME I FAS	E NAME WELL NUMBED ADDINUMBE	R, QUARTER/QUARTER LOCATION OR
	TOWNSHIP, AND RANGE. All INFORM	
	D ON THE MARKER'S SURFACE.	
		nd has been cleared of all junk, trash, flow lines and
other production equipment. Power lines/Poles removed.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lass and well leasting out 22 PCL. Casing out 22 PCL (see attached photos)		
from lease and well location. Casing cut 3' BGL. Casing cut 3' BGL (see attached photos). All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) T-posts removed. Tra		n removed. (Poured onsite concrete bases do not nave
· •	have been addressed as per OCD rules.	
		MAC. All fluids have been removed from non-
	active pipeline(s) within EOG Resources ga	
		bles and lines have been removed from lease and well
location, except for utility's distribution		
When all work has been completed, ret	urn this form to the appropriate District office	to schedule an inspection.
SIGNATURE	TITLE:	ntal Supervisor DATE 6/1/2020
64.000		
TYPE OR PRINT NAME: <u>Robert Asi</u>	ier E-MAIL: <u>Robert As</u>	her@eogresources.com PHONE: 575-748-4217
For State Use Only	_	
APPROVED BY:	TITLE Sta	ff Manager DATE 6/23/2020
Conditions of Approval (if any):		

Entered - KMS NMOCD

APPROVED BY: ______ Conditions of Approval (if any):